## COAL INDUSTRY IN KENTUCKY

WILLARD ROUSE JILLSON

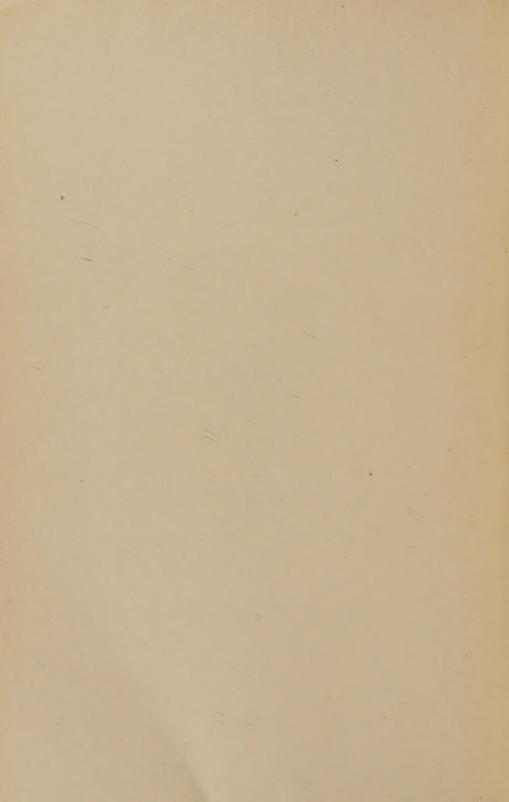


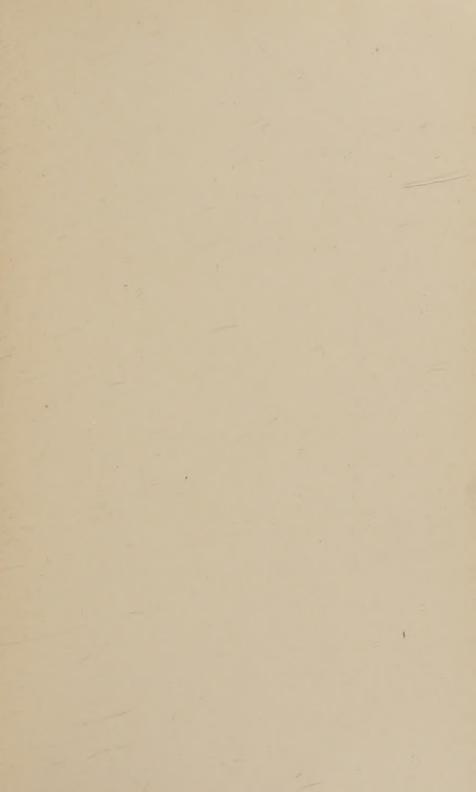
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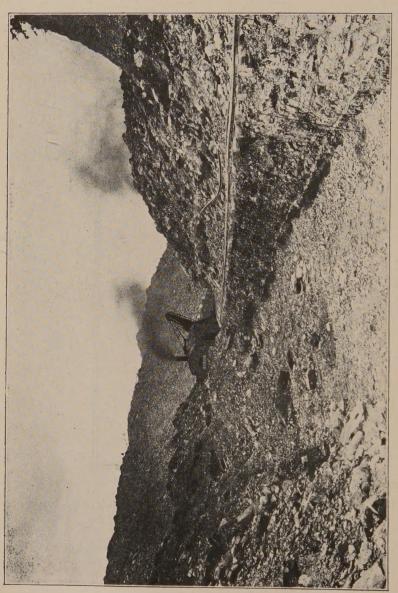
WILLARD ROUSE JILLSON DIRECTOR AND STATE GEOLOGIST



SERIES SIX VOLUME TWENTY

Coal Industry in Kentucky

1924



# THE SUNLIGHT COAL MINE

This gigantic stripping operation, located near Madisonville, Kentucky, is typical of the best operations of fis kind in the Western coal field. The No. 11 coal, 6 feet in thickness, is being uncovered by steam shovel methods. Operations of this kind account for a large fraction of the volume increase of Kentucky produced coal in recent years.

# THE COAL INDUSTRY IN KENTUCKY

A Review of the Discovery, Development, Mining Methods, Qualities, Markets, Analyses, Geology, Correlations, Locations, Production Statistics, and Mine Operators of the Coals of Kentucky, Including a Complete Bibliography.



BY

### WILLARD ROUSE JILLSON

DIRECTOR AND STATE GEOLOGIST

Illustrated with Forty-two Photographs, Maps and Diagrams

> Second Edition Revised and Expanded 2000 Copies

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### Preface

The individual coals produced in Kentucky are now widely recognized to be admirably adapted for steam making, gas production, by-product purposes, and domestic consumption. This coupled with their geographic position, close to the center of population of the United States, has served to make them of very general interest. Computed in tons or evaluated in dollars at recent prices, the coals of this State assume first importance as a mineral resource. Among our natural resources they are only surpassed by the value of soils of the entire Commonwealth.

Within recent years the growth of the coal mining industry in Kentucky has been stupendous. At the present, including a very large number of wagon mines which are temporarily inactive, the total number of operations approaches 1.000. clusive of the wagon mines the number of bona fide operations is something over 750. The number of men employed totals many many thousands, and the annual value of the product has within recent years ranged between \$100,000,000 and \$150,000,-000.00. Sponsored by such large labor and capital investments, the demand upon the Kentucky Geological Survey for information concerning the coals of the State has increased very greatly during the last few years. This report has been designed and is issued to meet many of the inquiries concerning this great mineral resource. The author's earlier report, briefly outlining the course of this industry and published in 1922, has been revised, re-written and coupled with much new information based on original field investigations to form the present volume.

M.R. Jillson

Director and State Geologist, Kentucky Geological Survey

Old State Capitol, Frankfort, Ky. December 1, 1923.



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# THE COAL INDUSTRY IN KENTUCKY



### CHAPTER I. DISCOVERY AND EARLY USE.\*

The story of the discovery and first use of coal in Kentucky for heating and cooking purposes will forever remain shrouded in the obscurity of the ages. While to the copper-hued American aborigine must certainly be given the credit for first seeing and using this great present day mineral resource, at what time or where within the confines of this state this marvelous accident occurred no one will ever know. Doubtless in the dim past and long before his race had experienced the intelligence of the "Mound Builders," while on a hunting or warring expedition, he found as he crossed some stream or sandy bar, or shore, light, black fragments of the mineral substance which we call coal. To his primitive mind, these little pebbles at first meant nothing. Perhaps they were picked up, and carried for a time, only to soon be dropped with a growing fatigue or changing fancy. At another time and in another mood he carried fragments of Kentucky cannel coal back to camp and at leisure carved out little queer-shaped ornaments and beads, as a number of celebrated collections from this state show.1 Yet strange as it may seem, neither his history nor the material effects which he left indicate that the Appalachain Indian knew or made use of the coals of this region for either cooking or heating.

With all the known evidence against the premise, it still seems odd that the Indians of the Eastern United States who were forever picking up stones and putting them into their fires for cooking purposes should not have at some time, and probably remotely, thrown in a lump or two of coal. It is a well known fact that some of the tribes of the south-western United States used coal in firing their pottery, and the records of some of the earliest adventurers in the State of Kentucky show plainly that coal occurred in abundance openly distributed over the ground at a number of points on the Warriors' Trail from Cumberland Gap north-eastward to the mouth of the Little Scioto river. With these facts in mind, it seems impossible to believe that the "Red

<sup>\*</sup>Read before the Filson Club in Louisville, Ky., Monday, Nov. 7, 1921.

1 Prehistoric Men of Ky. Young. Filson Club, 1919, pp. 218, 252.

Man," lazy, yet shrewd as he was, would not have known that this mineral substance would burn, giving much more durable and satisfactory fire than wood. While we know that the Indian and his ancestor, the Mound Builder, did not frequent the interior of the eastern coal field except on a very occasional hunting party, he was continually crossing and camping within the western coal field, as his relics prove.<sup>2</sup> In this part of western Kentucky there never has been a time when fragments of coal could not be plainly seen in many places and picked up with little effort in hundreds of branches along the river banks. There never has been a time when coal has not been exposed either by precipitous meander of streams or through slide or fault in the hillsides of the eastern Kentucky coal field, the Indians' great game preserve. With these facts in mind, though Anthropologists are agreed that the American Indian did not commonly use coal for burning purposes, it seems only reasonable to assume that he knew of its highly combustible nature and had used it when convenient countless thousands of times before the Caucasian ever set foot on the soil of the new world.

#### THE COAL FORMING PERIOD.

Difficult and uncertain are those paths which lead back to the actual discovery of coal in Kentucky; the interested investigator who would measure in terms of years the period which has clapsed since first these coals were deposited by the inspired hand of Mother Nature, will find he has yet before him problems by the side of which his earlier quest becomes as child's play. The man does not live who can say with authority or any degree of accuracy the number of years which have passed during the long train of ages since the first coals were deposited in this state. These were laid down in the most recent part of what geologists recognize nowadays as the Mississippian epoch, one of the latter periods of the ancient Paleozoic. Where now known, chiefly in western Kentucky, these sub-carboniferous coals are very thin lenses widely separated horizontally and vertically in the geological sections. Sometimes their thickness attains only a fraction of an inch, while the extent of the seam likewise may fre-

<sup>&</sup>lt;sup>2</sup> Prehistoric Men of Ky. Shaler. Ky. Geol. Surv., Series II, 1876, p. 30.

quently be measured in inches or in feet. But coals they are in every respect, and may be recognized as the tell-tale straws presaging the coming of the world's greatest coal making epoch, the Pennsylvanian period.

So it is that in this state as elsewhere in the Appalachian region the Coal Measures are known as an almost numberless sequence of coals, thick and thin, intercalated within an alternating system of generally thick sandstones, thicker shales, and very thin and somewhat rare limestones. In the lower group of Pennsylvanian formations known in as ending order as the Pottsville, Allegheny and Conemaugh, occur nearly all of the coals we know in this state today. These range in thickness from less than an inch to as much as six and eight feet in the solid. Where is the man who can ride through the creeks of eastern Kentucky or the flat rolling bottom lands of the western coal fields and seeing these great storehouses of pent-up solar energy refrain from wondering for the thousandth time where it all came from, and what the exact processes were in its formation?

He who would see the recreation of this ancient workshop of Mother Nature must forget for the moment the topographic appearance of Kentucky today. He must travel backwards, as it were, through flight of fancy, to a time countless thousands of years ago in the late Mississippian period, when as a result of broad crustal uplifts far reaching in their effects, that relatively small portion of the American continent which is known today as Kentucky was gently and quite imperceptibly raised from moderate ocean depths to elevations ever so slightly above sea level. Conceive, if you will, that when the uplift had reached this important point, vegetation growing along adjacent shores spread its network of interlacing fibre over the new land surface. Great forests composed for the most part of fern-like trees. which were the predecessors of those we know today, spread out and shortly covered in mattress form of tangled root, twig and trunk, the new made land.

The crustal forces, however, which gave rise to this broad uplift were not sustained, and there set in almost immediately a period during which the entire area now embraced within the confines of Kentucky, as well as parts of most of the adjoining states, were slowly depressed. This depression occurred, how-

ever, in such a way that there were periods of relatively rapid movement alternating with periods of more or less stability.



BARBOURVILLE, KENTUCKY
This town is located on the upper Cumberland River in the heart of the Blue Gem coal field. It is the seat of Knox County.

During the periods of relative stability, vegetation flung its mantle out over the new made land. During the periods of depression, the great forest mattresses, representing the vegetal accumulations not infrequently of many centuries, were submerged and completely covered by newly washed in and deposited clastic sediments which were to be the sandstones and shales of today. Occasionally some little basin-like area remained far enough from the shore or stream debouchure to preserve a fairly clear water in which came to live migratory forms of marine and semimarine animal life. This sea life in raining down and abandoning at death countless shells and tests, gave rise to thin and impure limestones. The oscillatory cycle of basin filling, swamp forests and subsequent slight submergence was many, many times repeated. Today each separate and individual coal seam. be it thin or thick, is a certain and enduring monument to those relatively rapid though small crustal changes of the earth in that far-off Paleozoic time.

Through the still lapse of the ages which followed this great coal making epoch, the Pennsylvanian coal measures became slowly consolidated or hardened through regional heat and pressure, the principles of coal formation being undoubtedly quite as active today as they ever were. During all this time no man saw these processes take place. But the record of the animal life of the coal making period is plain. Innumerable fossils show that it was an age in which invertebrate shell fish, bivalves and clam-like animals predominated in numbers. But higher types of life were also present in large numbers. These were the low vertebrates, the primitive and ancient fishes. Here and there in numbers yet much in the minority were the early amphibians of small figure tracking their way across the slimes and muds of old shore lines and beaches. Air-breathing reptiles, though present, had not yet made their appearance in abundance, and as for the higher warm blooded mamals, their time was yet to come by thousands of thousands of years.

But Mother Nature was about her work much the same as she is today. In the course of time, following broad inundations and great continental uplifts throughout North America, that part of the Mississippi Valley known as Kentucky had been a land area for many, many ages. Broad-leafed, hard wood trees had not only displaced the Paleozoic fern tree swamps, but had become in their turn very ancient forests. Through the Coal Measures formed in those ancient periods now uplifted to thousands of feet in some places above sea level, the streams incessantly chiseling out their courses, had carved in consolidated sandstones, mud stones and limestones of the state, the topographic figure much the same as we see it and know it today.

As it had been the battle ground for a migratory and usurping vegetation again and again in the geologic past, so, at this later date it had again become a battle ground, but one preempted by fierce and hostile tribes of dusky aborigines from the north and from the south. Cherokees from the valleys of the Hoston and Clinch rivers of Tennessee, and Shawnees from the broad forested stretches of the Scioto river, found in eastern Kentucky, as did the Chickasaws and other tribes in the western portion of our state, a happy hunting ground, but one in which there always lurked death and disaster at the hand of an am-

bushed foe. With varied mineral riches well within their grasp, these aborigines preferred to waste their time in slaughtering their distant kinsmen. Whether the grievances causing these conflicts were real or fancied, it is a fact that in the inability of the Indians to see and appreciate in the coals of this and adjoining states a great source of strength, and material advancement of their position, they had lost out in the coming struggle with the white man long before Columbus ever set foot on the soil of San Salvador in 1492.

#### Dr. Walker's Discovery.

Though La Salle in his hypothecated descent from the headwaters of the Allegheny to the Falls of the Ohio in 1669-703 would have passed by the eastern Kentucky coal field, he left no record indicating that he found coal during these explora-To Father Hennepin,4 a French Jesuit Missionary, who in 1679 recorded the site of a "cole mine" on the Illinois river near the present city of Ottowa, Illinois, must be given the credit for first noting the occurrence and practical use of coal in the United States. This ancient mine, however, was not in Kentucky, and though others are reported to have seen the boundary and interior of the state at various times from 1543 to 1700, it remained for Dr. Thomas Walker, on April 13, 1750, to be the first representative of the Caucasian race to discover and use the coal of Kentucky. Five years later, in 1755,5 coal was discovered in the Indian Territory north of the Ohio river in what is now the state of Ohio. In the same year Lewis Evans' map of the Ohio-Kentucky region was published showing coal in what is now Greenup and Boyd counties, Kentucky.

Dr. Walker's memorable discovery occurred, as his diary shows, the evening of the first day he set foot upon what is now Kentucky soil. Dr. Walker, who was an able, ingenious and observing civil engineer, as well as a physician, had been employed by the Loyal Land Company of Virginia on December 12, 1749, "to go to the westward in order to discover and prepare a place for a settlement." At the head of a small party he had toiled

<sup>Life and Writings of John Filson. R. T. Durrett, 1884, p. 32.
Mineral Resources of U. S. G. S. 1909 p. 24.
Mineral Resources of U. S. G. S. 1911, p. 25.
First Explorations of Kentucky. J. Stoddard Johnston, 1898, p. 33.</sup> 

through the uncharted mountain valleys and passes of south-western Virginia and Tennessee, and had come up to the vicinity of the Cumberland Gap early in April. His diary, which has been so ably interpreted by J. Stoddard Johnston, tells of his important discovery, and gives by way of inference, the first use of this mineral resource. The diary reads:



THE "BREAKS OF SANDY"
At this point the Russell Fork of the Big Sandy courses through a 1,000 foot gorge of the basal Coal Measures. No important coals are preent in this rugged section due to the Pine Mountain uplift.

"April 13, 1750. We went four miles to a large creek . . . and from thence six miles to Cave Gap (Cumberland Gap) the land being level. On the north side of this gap is a large spring . . . this gap may be seen at considerable distance, and there

is no other. . . . At the foot of the hill on the northwest we came to the branch . . . that made a great deal of flat land. We kept down it two miles, . . . we came out on the bank where we found very good coal. I did not see any limestone beyond this ridge."

It is easy to picture the scene that first night in Kentucky. The locality to which Dr. Walker came was Bell county, within two miles of the Cumberland Gap. It was the combined occurrence of good drinking water and an almost providential deposit of loose surficial coal which caused Dr. Walker to locate his first camp at this spot, which it may be noted was located on one of the strategic points of the old Warriors' Trail. At that time the English-American whites were on friendly terms with the Cherokees. Dr. Walker probably found no occasion to detour from the good path, or conceal his camp or its fire in any way. What thoughts must have gone through his mind and those of his party as they sat there that night toasting themselves before a good coal fire and reflecting on the rugged country they had already passed, and the unknown territory before them. Already familiar with coal in Virginia, where it had been discovered in 1701, and was at the time of his pilgrimage in its first process of operation,8 Dr. Walker announced his discovery of coal in Kentucky in most prosaic terms. He was to find and see a great deal of coal before he had completed the territory of eastern Kentucky. His diary states further:

"April 23. . . . We all crossed the (Cumberland) river (four miles below where Barbourville now is located). We traveled about twelve miles and camped on Crooked creek. The mountains are very small hereabouts, and there is a great deal of flat land. We got through the coal today."

Dr. Walker had undoubtedly crossed what is now known as Knox county and a part of Laurel county and was in the region of the Pottsville Conglomerate on the Laurel river. We see further in his diary:

<sup>7</sup> First Explorations of K∈ntucky. J. Stoddard Johnston, 1898, pp. 48, 49 and 50.

<sup>New International Encyclopedia, 1920, Vol. V, p. 499.
First Explorations of Kentucky. J. Stoddard Johnston, 1898, pp. 52 and 53.</sup> 

"May 5—We got to Tomlinson river (a tributary of the Laurel river). Here is plenty of coal on the south bank opposite to our camp."

This was undoubtedly the Inter-Conglomerate coal of eastern Kentucky which may be frequently seen in the cliffs along the streams of this section of the state.

"May 12—Under the rock (Pottsville Conglomerate) is a soft kind of stone almost like Allum. In passing below it a layer of coal twelve inches thick and white clay under that." 10

At this time Dr. Walker was no doubt in the western part of Laurel county, and may have been on a southwestern flowing tributary of the Rockcastle river. Day by day the journey to the north, and finally around to the northeast and east continued. Though the diary of Dr. Walker does not record for some little time the occurrence of coal in his travels, there is little doubt but what he found it frequently and made use of it at his camps. These inferences are not to be regarded as remote, since we find that just before he leaves Kentucky he makes the following statement:

"June 19—We got to Laurel creek (head of the Tug fork of the Big Sandy) early this morning, . . . and attempted to cross a mountain, . . . this ridge is nigh the eastern ridge of the coal land."

Reading between the lines, one sees in Dr. Walker something of an able prospector, for he clearly delimits the extent of the Appalachain coal fields as far as Kentucky is concerned. Though great credit is due him for his perseverance and insight which made possible the discovery and use of coal by a white man in Kentucky 172 years ago, it must still be said in all fairness that he probably had very little conception of, and attached less importance to the future of the great industry which he had so casually opened.

#### GIST EXPORTS COAL.

Almost a year later Christopher Gist, another early and able surveyor in the employ of the Ohio Land Company of Maryland, set out from Oldtown, a point on the Potomac river, and circling

<sup>&</sup>lt;sup>10</sup> First Explorations of Kentucky. J. Stoddard Johnston, 1898, pp. 58 and 60.

<sup>11</sup> First Explorations of Kentucky. J. Stoddard Johnston, 1898, pp. 70 and 71.

up through Pennsylvania and Ohio, came down into Kentucky in the spring of 1751. He had intended as were his instructions to go to the Falls of the Ohio to find agricultural lands, but being informed that warring Indians were in that vicinity, he drifted to the south and after merely glimpsing the broad level stretches of what is now known as the Blue Grass, plunged into the rugged foothills of the eastern coal field. Here he soon discovered the occurrence of coal, as his journal indicates.

"Wednesday, (March) 27, (1751) . . . On all branches of the little Cuttaway (Kentucky) river was plenty of coal, some of which I brought in to the Ohio Company."

On the following day he again reports the discovery of coal as follows:

"Thursday, (March) 28, (1751) . . . set out southeast fifteen miles crossing creeks of the little Cuttaway (Kentucky) river. The land still being full of coal and black slate."

He evidently regarded these mineralogical discoveries as of some considerable importance, for it is noted again on:

"Monday, April (1), 1751 . . . went down another creek to the Lick where blocks of coal 8 to 10 in. square lay upon the surface of the ground; here we killed a bear and encamped."

To one who will read between the lines it is easy to redepict the scene which followed. Gist and his party, travel worn through many months spent in the wilderness of the Indian territory to the north, and now particularly wearied from the rough Kentucky country through which they had just come, found here food, comfort and repose. That the occurrence of coal for a fine fire was quite as much the cause of their encampment as the killing of the bear can hardly be denied. Gist at this time was very close to if not on the Warriors' Trail, for his journal shows that two days later, on Wednesday, without having traveled any very great distance, he came:

. . . to a small creek on which there was a large warriors' camp, that would contain 70 or 80 warriors; their captain's name or title was the Crane, as I knew by his picture or arms painted on a tree."

First Explorations of Kentucky. J. Stoddard Johnston. 1898, p. 154.
 First Explorations of Kentucky. J. Stoddard Johnston. 1898, p. 155.



The panorama is north across Letcher, Floyd, and Pike Counties from Lookout Peak (3.100 feet A. T.) of Pine Mountain, Letcher County, Ky. This photograph was taken by the writer in midsummer 1921. Jenkins, Ky., is located in the Elkhorn Creek valley below.

As in the case of Dr. Walker, however, the common occurrence of coal evidently soon palled upon the imagination of Gist, who fails to make further mention of it. He continued his journey of adventure across the ridges and valleys, on the tributaries to the North Fork of Kentucky river, and finally left the state through Pound Gap. He took back with him to his employers, the Ohio Company, specimens of the coals he found here. These were the first coals to be exported out of what is now known as the state of Kentucky. Although found within Virginia's western territory, Gist exported them, for he took them with him on May 17, 1751,14 when he passed through Wood's Gap (Flower Gap) from Virginia to his home on the Yadkin river in North Carolina.

### KENTUCKY'S COAL UNAPPRECIATED.

With the breaking out of the French and Indian troubles in western North Carolina, western Virginia and southern Ohio in 1754,15 the migrations of those pioneers who might logically have followed in the footprints of Dr. Walker of a few years ago were held up indefinitely. The time was one of such gravity that many families actually returned eastward toward the old settlements of Virginia near the Atlantic.16 Among those who left their frontier homes to find security west of the mountains was Daniel Boone and his family. Such fragmentary records as come down to us deal principally with the border warfare which was at that time of infinitely more importance than any of the mineral resources of Virginia's western dominion. It was during this time, 1754 to be exact, that John Filson tells us that James Me-Bride made his pilgrimage across this state and cut his name or a tree at the mouth of the Kentucky river.17 While he was certainly not the discoverer of Kentucky, as Filson claimed, he is illustrative of that group of intrepid explorers who continued their pilgrimages through this state even during this period of extreme hostility, and of whom only partial and in many cases unreliable information is now to be secured. These men all came to Kentucky looking for broad, rich agricultural lands, well

<sup>&</sup>lt;sup>14</sup> First Explorations of Kentucky. J. Stoddard Johnston. 1898, p. 162.
<sup>15</sup> History of Southwest Virginia, Summers. 1903, pp. 55, 56 and 57.
<sup>16</sup> Daniel Boone. Thwaites. 1909, pp. 42, 43.
<sup>17</sup> History of Kentucky. Collins. 1882, p. 519, also Life of John Filson. Durrett. 1884, p. 31.

adapted to the plantation scheme of farming so well worked out in central and eastern Virginia. They were, for the most part, not interested in any of the mineral resources of the new area, and if they made any personal use of such coals as they may have found in their rambles, they probably failed to record it, since they regarded them as of little consequence.

The treaty of Fountainebleau made by the French and English in 1762 resulted in a gradual cessation of Indian hostilities, 18 and in 1769, that memorable year, Boone with his party started what has come to be known as the "great invasion."



A VIRGIN COAL FIELD

The Henry Skidmore homestead of 600 acres on Martin's Fork of Cumberland River. In this part of Harlan County several excellent coals await an extension of the railroad and actual development.

Consisting of but small and infrequent groups at first, these hardy pioneers and their families treading the Wilderness Trail became more and more frequent, until in the latter part of the 18th century the stream of homeseekers was an almost continuous one. Thousands thus found their way into what was to be Kentucky. Such fragmentary records as are preserved speak of the hardships of the journey, the dangers from the Indians, and the allurements of the promised land. While it must be admitted these pilgrims had for their first and guiding motive a new,

<sup>18</sup> History of Southwest Virginia. Summers. 1903, pp. 76-78.

cheap and good agricultural location, it is impossible to believe that in passing through the rich coal fields of southeastern Kentucky they did not notice and make use of such coals for their fires as were readily available.

John Filson published his book<sup>19</sup> in 1784, and included with it a map of the same date showing the Wilderness as well as the Warriors' Trails passing through Lincoln and Fayette counties. He makes a considerable point in describing the agriculture and climate of Kentucky, and on his map takes pains to locate the Stations, Forts, Salt Springs, Licks, Towns, Building Houses, Mills and Wigwams. In eastern Kentucky he indicates the mountain region, but he does not show a single coal outcrop or mine. It may be thus surmised that at this time the great coal fields of this state played a very small and insignificant part in the domestic and industrial life of the new Commonwealth. Throughout his book,<sup>19</sup> there is no mention made of the vast coal deposits of Kentucky.



<sup>19</sup> Discovery, Settlement and Present State of Kentucky. Filson. 1784.

### CHAPTER II. A NEW KENTUCKY INDUSTRY.

Yet with the growth of the population, it was only to be expected that interest would eventually develop in the mineral resources of the new area; so we find that a few years later a number of prospectors have been making investigations throughout the state.<sup>20</sup> Imlay in his fascinating book speaks authoritatively of salt springs, beds of coal, limestone, clay for brick making, etc. Speaking of the mineral deposits of Kentucky, he says:

"... It is particularly favorable that this mineral (coal) lies at the heads of our larger rivers; as it can be sent down with the greatest facility, ... "21

Imlay's statements have been more than substantiated by subsequent experience. James Hall, whose portraiture of early Kentucky is unsurpassed, when traveling through the Ohio Valley and Kentucky during the first half of the nineteenth century availed himself of Imlay's economic information, and noted its accuracy.<sup>22</sup> Towards the last of the 18th century the economic demand for home-made hardware, implements of steel and iron, became so great, due to the rapid increase of the population, that we find in 1790<sup>23</sup> the first iron furnace to be constructed west of the Allegheny mountains was built near Owingsville in Bath, then Bourbon county. The ore here used was a siderite which had weathered from an original limonite, a residual of the Onondaga limestone.

Though wood charcoal was used in its smelting, Kentucky coals found their first real industrial use in the forging of refined products made from this iron ore. Stoves, other domestic utensils, and hardware were made on Slate creek, a branch of the Licking river; and in 1814, during the second war with England, four-pound cannon balls were cast here and wagoned to the Licking river. Thence they were shipped by flat boat to New Orleans where General Jackson used them in his engagements with the

Topographical Distribution of the Territory of North America. G. Imlay. 1792.

A Topographical Description of the Western Territory of North America, etc. G. Imlay (map), Samuel Campbell, N. Y. 1793, p. 125.

Sketch of the West. James Hall. 1835, Vol. 2, pp. 103-104.

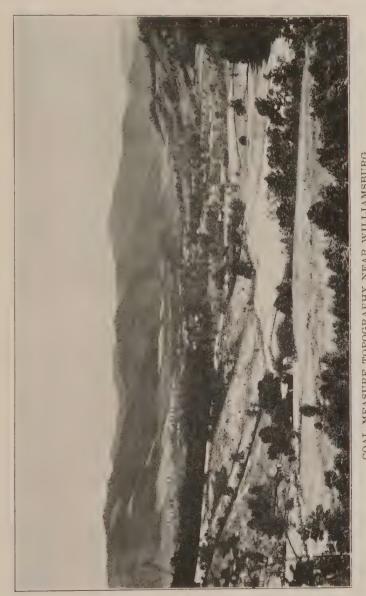
Geology of Kentucky. Miller. 1919. Series 5, Eulletin 2, pp. 307-308-308.

British. A number of cannon balls of this date and manufacture are still found occasionally in this section, and a number of them are held by antiquarians as relics of this state's early development. The iron industry in Kentucky was in a large degree responsible for the first prospecting and early development of the coal industry in this state. As late as 1853, Mather in making a reconnaissance for the promoters of the Lexington and Big Sandy Railroad notes the operation of coal mines in the northeastern district in conjunction with the Star Furnace, Buena Vista Furnace, Clinton Furnace and Mount Savage Furnace.<sup>24</sup>

### DEVELOPMENT AFTER SATEHOOD.

With the establishment of statehood in 1792, and the growth of a more permanent and stable economic and political relationship, the development of municipal centers at Lexington and Louisville, and elsewhere, there began to grow up a substantial and continued demand for coal for heating and industrial purposes. The coal banks adjacent to the navigable and semi-navigable streams of eastern and western Kentucky were searched for their available coal, and these began to be studied in a sporadic way by the natives, who loaded home-made flat boats and took them down with the tide to points from which they could be distributed by wagon. Lexington, as well as some of the other smaller cities of the Blue Grass area, being somewhat removed from the Kentucky river in distance, had but a small coal trade for many years. The steep ascent from the Kentucky river gorge made it practically impossible for this section of the state to secure as large quantities of cheap coal as the trade demanded. In 1805 Lexington is reported to have consumed about 13,000 bushels,<sup>25</sup> or 494 short tons. This amount of coal could easily be carried in a few coal cars. At Frankfort and Louisville, however, these obstacles were not encountered. The capital city of Kentucky, much smaller than Lexington, consumed about 200 tons per annum, and Louisville, the largest municipal consumer in the state, had an abundant supply of very cheap coal from Kentucky river mines in the Ohio river traffic. The coal indus-

 <sup>&</sup>lt;sup>24</sup> Geological Examination of the Lands Through Which Passes the Lexington and Big Sandy Railroad. Mather. Pub. Pudney & Russell. 1854, pp. 9 and 10.
 <sup>25</sup> History of Kentucky. Collins. 1882, pp. 407, 408.



COAL MEASURE TOPOGRAPHY NEAR WILLIAMSBURG
This view shows Raines Mountain in the distance and Briar Creek valley in the foreground from Barker
Mountain. It is taken at an angle of S. 65 E. from an allitude of 1,330 feet above sea level. The Jellico and
Blue Gem coals are operated successfully in this region.

try grew apace in these localities, as a number of early newspaper items26 and miscellaneous records show. At the same time coal lands in Kentucky were cheap, difficult to dispose of and commonly traded in barter for tobacco, flour, beef, pork or whiskey. Francois Andre Michaux, a Frenchman of real ability, in traveling down the Ohio river in 1802, notes in respect to northeastern Kentucky that: "The chalky stone and abundant coal mines which lie useless are the only mineral substances worthy of notice."27

The first quarter of the 19th century was one of broad intellectual, agricultural and industrial development in Kentucky. Transvlvania University, at Lexington, Ky., founded a chair of Natural Science, which was filled by Constantine Smaltz Rafinesque<sup>28</sup> in 1819. Though interested principally in botany, Rafinesque's unusual and eccentric talents found no limit for their application. He claimed for his own the whole field of science, including geology. While his observations were many and generally of a discerning character when within his own particular field of botany, conchology, and ichthyology, his geological conclusions as revealed in his "Ancient Annals of Kentucky,"29 are not only impossible, but grotesque. He says: "By operation of submarine volcanoes, the strata of coal, clay and amyglavid are formed and intermixed at various and intermittent times with the above strata."30 With such an erroneous conception of the geology of coal held by those of supposed scientific authority, is it any wonder that the development of this great mineral resource of Kentucky was so long delayed?

### INDUSTRIAL EXPANSION.

Although for many years during the early part of the 19th century Kentucky cities and villages located along the Ohio river made use of a great deal of Pennsylvania and West Virginia mined coal shipped in barges down this natural thoroughfare, the uncertain nature of this traffic, due to the lack of adequate

<sup>&</sup>lt;sup>26</sup> History of Kentucky. Collins. 1882, pp. 407, 408.

<sup>27</sup> Travels to the West of the Allegheny Mountains in . . . Ohio, Kentucky and Tennessee . . undertaken in . . . 1802. F. A. Michaux. 1805. London. Rept. Ed. by R. G. Thwaites, 1904, Cleveland, p. 223.

<sup>28</sup> Life and Writings of Rafinesque. R. E. Call. Filson Club. 1895.

<sup>28</sup> International Encyclopedia, 1920. Vol. 19, p. 482.

<sup>29</sup> History of Kentucky. Marshall. 1824, pp. 9 to 39.

<sup>30</sup> History of Kentucky. Marshall. 1824, p. 14.

repositories along the river, tended gradually toward its discontinuance.<sup>31</sup> The fact that all of Kentucky's streams of any im-



DETAIL OF THE HAZARD COAL

This facing shows a good bed section of the Hazard seam. It is the property of the Hazard Coal Corporation in Perry County, Kentucky.

portance find either their headwaters or middle courses in Kentucky coal fields began at this time to facilitate the development of the coal industry of this state. The expansion was not, however, as rapid as might have been expected for several reasons.

Kentucky streams have always been subject to high and low water, and these conditions before the improvement of the river by locking became gradually worse than better, due to the gradual deforestation of the highland watersheds. River traffic was, therefore, subjected to short and uncertain periods of fairly high water, which unfortunately were the identical periods in which large amounts of timber, both loose and rafted, were floated down the streams. The logging industry was, therefore, a serious handicap to the coal barging or flat boat industry; and although the amount of coal mined and shipped from Kentucky by river continued to grow, it did so in the face of great handi-

<sup>31</sup> United States Census. 1880. Vol. 15, pp. 893-894.

caps.32 With the construction of the Frankfort and Lexington railroad, in 1835, it was expected that a Blue Grass outlet would be provided for the Kentucky river and mountain traffic; but due to the transfer of goods required at Frankfort, this freight business did not materialize.33

It is uncertain at what exact date the production of coal in Kentucky for intrastate transportation and use began to take real form. The extent of the coal fields and many of their best seams were known to the natives and interested public as early as 1810. In 1820 William D. McLean opened what became known later at the "McLean drift bank," on the Green river, and this mine is regarded as the first commercial operation in the western coal field.<sup>34</sup> During the '20's there appears to have been a considerable movement looking toward the development of Kentucky coal for industrial and domestic purposes. The No. 11 or Herrin coal about five feet in thickness was opened and operated by several small mines at Bon Harbor in Daviess county as early as 1825.35 Statistics are available showing that 328 short tons of coal were mined and sold in Kentucky in the year 1828.36 From thence on, the development is one of continuous expansion.

By 1830 the volume of coal produced in Kentucky had grown to 2,000 tons, and in 1837 it was 10,000 tons. During this decade Mud river coal was wagoned with ox teams in a three day haul to Russellville, and Green river barges became the recognized source of coal for Evansville, 37 Indiana, and Henderson, Kentucky. The late thirties witnessed a notable increase in the interest in coal and iron developments of the state. David Trimble, speaking before the Kentucky legislature, under date of February 12, 1838,38 says:

"No geological surveys have as yet been authorized by the state, and no scientific researches or investigations have been made by individuals. All that is known has been collected from

<sup>&</sup>lt;sup>32</sup> Geological Examination of the Lands Through Which Passes the Lexington and Big Sandy Railroad. Mather. Pub. Pudney & Russell, 1854, p.

Ing on and Dig Sand, Tearness.

12.

33 Kentucky River Navigation. Verhoeff. Filson Club, 1917, p. 109.

34 Coal Mining and Its Bearing on the Coal Industry. Ky. State Hist.

Soc. Reg., Vol. 12, No. 35, May, 1914, Rothert, pp. 33-36.

35 History of Davless County. Inter-State Pub. Co., 1883, pp. 251-252.

36 Minineral Resources of the U. S. Geol. Survey, 1996, p. 580.

37 Coal Mining and Its Bearing on the Coal Industry. Ky. State Hist.

Soc. Reg., Vol. 12, No. 35, May, 1914, Rothert, pp. 33-36.

38 Ky. House Journ., 1837-1838, pp. 466-485.

men of business or men in search of subsistence, and not from men of science. . . . The existence of coal and iron ore was known to the first settlers of the country, but at that period and for many years thereafter the inducements to explore the wilder-



MODERN MINE EQUIPMENT ON CLOVER FORK

It has been truly said that the rapid growth of the coal production of southeastern Kentucky has been due in a large measure to the installation of extensive modern coal mining machinery. Snowy or rainy weather has no terrors for mines so equipped. This loaded mine train was snapped on the Clover Fork during zero weather in 1921.

ness in search of either were not sufficient to justify the expense and loss of time; but the demand for coal and iron has increased so much and is increasing so rapidly that the necessary and proper examinations cannot be much longer delayed. Even now people of the rich limestone lands are looking to the hills for future supplies of coal for fuel, and the iron interest is of too much importance to the community at large to be much longer forgotten or neglected."

It was indeed a time of awakening for Kentucky from a mineralogical standpoint, and the Committee on Internal Improvements of the state made history when it succeeded in securing the adoption of resolutions instructing the Governor to appoint

an able geologist to make a reconnaissance of the mineral and agricultural resources of Kentucky. Governor Clark selected Dr. William Williams Mather, 39 of New York, whose report consisting of forty pages was published by the state in 1838, and is the first authentic paper on the coal and mineral resources of Ken-Separate copies of this early geological report are now exceedingly rare, and only one or two are believed to be in existence besides the copy now in the Kentucky Geological Survey library at Frankfort. After calling attention to the great variety of undeveloped mineral resources in the state, outlining the two Kentucky coal fields, and estimating roughly their potential value, Mather gave suggestions for the formation of a geological survey.

# KENTUCKY GEOLOGICAL SURVEY ESTABLISHED.

Nothing was done, however, in this respect until 1854, when, following the passage of authorizing legislation in the General Assembly, Governor Lazarus W. Powell appointed Dr. David Dale Owen, of New Harmony, Indiana, State Geologist of Kentucky.41 Owen organized the first Kentucky Geological Survey immediately, and began forthwith the publication of detailed investigations outlining the definite extent of the eastern and western coal fields, and the correct enumeration and qualitative study of many coal seams. Unfortunately he and his assistants confined themselves closely to the geology of their subjects, and their reports for this reason contain very little information throwing light on the development of the coal industry in this state up to 1854.

The growth of the coal industry in Kentucky, however, had proceeded apace, each year witnessing the addition of several thousand tons to the aggregate production. In 1840 the amount had increased to 23,527 tons, which in 1845 had more than quadrupled itself to 100,000, and this was increased one-half again to 150,000 tons in 1850,42 by which time a large number of wagon

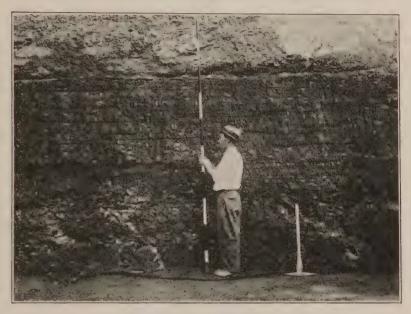
<sup>39</sup> History of the Kentucky Geological Survey, 1838-1921. W. R. Jillson,

<sup>&</sup>quot;History of the Kentucky Geological Survey, 1838-1921. W. R. Jillson, Register of the Ky. State Hist. Soc., Vol. 19, No. 57, Sept., 1921, p. 91. 
"Jour. Ky. Senate, 1839. Appendix, pp. 255-292.

"History of the Kentucky Geological Survey, 1828-1921. W. R. Jillson, Register of the Ky. State Hist. Soc., Vol. 19, No. 57, Sept., 1921, p. 95.

"Production of Coal in Kentucky, Bulletin No. 4, Series 5, Ky. Geol. Survey, 1921. W. R. Jillson, pp. 160-161.

and river bank or barge mines had been opened on the Big Sandy, Licking, Kentucky, Cumberland, Green and Tradewater rivers. In the western coal field of Henderson<sup>43</sup> county a number of



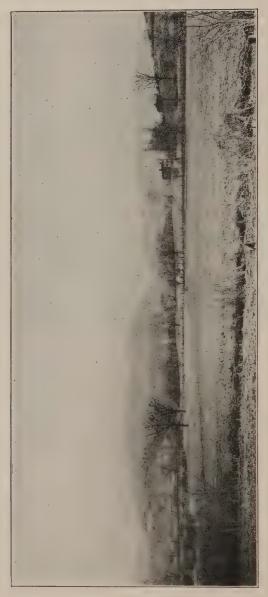
THE PRIDE OF EASTERN KENTUCKY

The view shows seven and a half feet (ninety inches) of Elkhorn coal at Jenkins, Letcher County, Ky. This property is operated by the Consolidation Coal Company. The Elkhorn coal is very low in sulphur and ash and high in heat units. It has no equal for many industrial purposes.

small surface mines were in operation at this time, and to the south in Muhlenberg county one of the old coal properties in this portion of the state, the Mud River Mine, which had been opened in 1830, was enjoying a rather large and profitable development by river barging and wagons.<sup>44</sup>

At the time of the construction of the Lexington and Big Sandy railroad, now the Chesapeake and Ohio railroad, was being proposed in 1853, William Williams Mather was again brought into Kentucky to report upon the economic geology and mineral resources between Lexington and Ashland along the proposed route. After disposing of the other minerals of the region he calculates that at that time enough coal is to be found

<sup>4</sup> History of Henderson County. Starling, 1887, p. 130. History of Muhlenberg County. Rothert, 1913, pp. 391-392.



Looking southwestward across the Middlesboro plateau, a charming view is obtained of the Cumber-land range and Pinacle Rock. These sharp topographic returnes are formed by sharply filted beds of the Lee sandstone the basal part of the Coal Measures of Kentucky. THE CUMBERLAND MOUNTAINS

in this region to last 200 years on a basis of the transportation of 600,000 tons per annum, which it must be remarked was a stupendous figure for that day and time. He says further: "Lexington and the country along and near the railroad line in that vicinity have been partially supplied with coal from the Kentucky river, but the expense and risks of transportation have been too heavy to bring the coal into general use." 45

# CIVIL WAR DEPRESSION.

At the time of the beginning of the Civil War the coal production in Kentucky had reached the then large figure of 280,000 tons per annum. This volume, however, began to decrease, and had dropped to 200,000 tons at the close of the hostilities in 1865. When one reflects on the widespread and continuous social, political and industrial disruption of Kentucky during this terrible period, the wonder grows that a volume as large as that recorded could have been produced. During the reconstruction period, the industrial depression of the state and the inability of domestic consumers to pay for many things which then as now were considered household necessities is reflected in the greatly decreased amount of coal produced. In the year 1870 the volume of Kentucky mined coal had been reduced to 150,582 tons.<sup>46</sup>



<sup>&</sup>lt;sup>46</sup> Geological Examination of the Lands Through Which Passes the Lexington and Big Sandy Railroad. Mather. Pub. Pudney & Russen, 1854. p. 11.

<sup>46</sup> Production of Coal in Kentucky. Bull. 4, Series 5, Ky. Geol. Surv∈y W. R. Jillson, 1920, p. 161.



# CHAPTER III.

# THE COAL INDUSTRY REBORN.

Fortunately, the civil War depression was of short duration. With the general introduction of powder for mining coal in both the eastern and western coal fields in the latter '60's,<sup>47</sup> and the reorganization, consolidation, expansion and improvement of many of Kentucky's "short line" bankrupt railroads, during the '70's, the industry at once came back and grew at the rate of about 100,000 tons per year until 1879, when the 1,000,000 ton mark was reached.

This large volume of increase reflects not only the opening of new mines and increased demand throughout the state and the Ohio river valley, but the gradual introduction of new mining methods whereby labor and overhead costs of mining were reduced, and daily tonnage was at the same time increased. The old-fashioned candles and Dutch lamps came to be displaced by new inventions burning oil, and later, carbide. Heavy steel wedges and sledges, and iron rakes, so essential to the early coal miner's "kit," were abandoned in favor of new hand drills and scrapers, which later came to be greatly improved upon by the application of electricity. Man labor on the mine cars was replaced by mules, and these in turn by electric motors driven over steel tracks instead of loose wooden rails.

More recently, the practice of hand undercutting and auger drilling followed by the dangerous antiquated method of shooting from the solid, common during the '80's and '90's, has been abandoned. Electrically operated steel chain cutting machines, drills and shooting devices have taken their place. The industry constantly troubled with growing pains has appropriated hundreds of new devises to alleviate its internal congestion and speed up production. Foremost among these must be mentioned modern ventilating systems making use of continuous motor driven blowers, which have greatly improved conditions in Kentucky coal mines from the operator's as well as the miner's standpoint.

<sup>47</sup> History of Muhlenberg County. O. A. Rothert, 1869-70, p. 394.

The recent tendency towards standardization of mine operation, the employment of scientific methods beneath the surface, and the economic construction of tipples and miscellaneous equipment throughout has been largely responsible for the wonderful growth of the industry in Kentucky during the last few years.



FACE OF NO. 9 COAL, ARNOLD MINE This operation is controlled by the St. Bernard Mining Co., of western Kentucky. The coal bed section here shown is 4½ feet thick with slate roof and fire clay bottom in east 20 room 14,450 feet from the main entry.

To these fundamental factors must, of course, be added the all-important headwaters extension of Kentucky's mountain rail-roads during the last two decades. These railroad extensions have made possible the entrance into this state of the Alladin-like great corporations which with almost unlimited capital have undertaken the operation of unit coal fields such as the Elkhorn, in which scores of mines built around new and especially constructed sanitary mining towns are operated under a single management.

## LABOR TROUBLES.

The development of the coal fields of Kentucky, like that of every other field in the United States, has not been accomplished without a number of unfortunate misunderstandings between the owners and their employes. During the early years

of this industry in Kentucky the mines were so largely operated by unorganized native labor that there was really little cause and no opportunity for concerted action on the part of labor. The general conditions were all that could be expected at the time, and there was little dissatisfaction. Shortly following the coming of the paid union worker and agitator and their attempts to organize the miners, especially in the western field, there developed the first strikes. One of the earliest and most notable of these was the strike of 1886-87 caused by the demands of the miners for the appointment of check weighmen, i. e., a person to represent them and paid by them to weigh their coal.<sup>48</sup>

In 1889 there was a three months' strike in the Jellico region which was chiefly responsible for the year's shortage. Estimates received from the mine operators placed the loss due to the strike at not less than 1,000,000 bushels<sup>49</sup> or 60,800 tons. This, with the mild winter, caused the coal production of Kentucky for the year 1889 to fall below that of 1888, when the production in the state was 2,570,000 tons. The production for 1889 was 2,399,755 tons. Eight years later, 1897, Whitley county fell from the second to fifth place in the line of production due to an extended strike in the Jellico district.<sup>50</sup>

Small or localized disturbances have been experienced at different times in the western Kentucky coal field from this date on, but nothing approaching a large tie-up of the industry occurred until a drivers' strike started in Central City in April of 1920. In the confusion which followed the general walkout, other mines became more or less involved, and for a time the situation appeared very threatening, but was finally settled at the end of six weeks, not, however, without a considerable loss in production.

During the last five or ten years probably the most severe labor disturbance that has ever affected the coal industry of Kentucky occurred in the Tug Fork section of Pike county, Kentucky, and Mingo county, West Virginia, centering about Williamson, Chattaroy and Mattewan. Although a number of intricate and somewhat confused principles have been involved

<sup>48</sup> Third Annual Report, Kentucky Inspector of Mines, 1886. Norwood.

p. 11.
 Sixth Annual Report, Ky, State Inspector of Mines, 1889, p. 9.
 Report, Kentucky Inspector of Mines, 1897. G. W. Stone, p. 30.



The view is of Fleming, Letcher County, Ky., from the automobile road above the L. & N. R. R. station. This is one of the newly built coal towns of the Elkhorn Coal Co. Wheelwright, Wayland, Weeksbury, Jenkins, and McRoberts are other new towns of Letcher and Floyd Counties belonging to the same class.

in this strike, the real issue seems to have been the attempt of the United Mine Workers branch of the American Federation of Labor to unionize the Kentucky and West Virginia mines of this district in the face of opposition of the operators and a considerable percentage of the native mine workers themselves. The conflict early in 1921 assumed serious proportions and literally became a real border warfare between armed bodies of guards and outlaws.

During the year 1922 both Kentucky and West Virginia state troops were called in to restore order. It was finally only through the intervention of President Harding, with the dispatch of a regiment of U.S. Infantry and machine gun units, that peace and order were secured. This same executive order operated to turn back a body of 5,000 unionized miners, who had started from other points in West Virginia to march into the Williamson area, and thus further complicate the situation. Though not at the present settled, this titanic labor struggle of the hills of eastern Kentucky and West Virginia gives promise of some sort of reasonable solution in the near future. Needless to say, its extent geographically, and duration, seriously impaired the production of Kentucky coal for the years 1920-21 from the Pond Creek region of Pike county, where a loss of 300,000 to 400,000 tons is estimated to have been sustained.

# REMEDIAL COAL MINING LEGISLATION.

With the rapid increase in importance of the coal mining in Kentucky, legislation looking toward the control and safeguarding of the industry began to be enacted by the Kentucky General Assembly towards the latter part of the 19th century. In 1884 the state legislature created the office of State Inspector of Mines, and Prof. C. J. Norwood, who had been employed as assistant geologist by Prof. Nathaniel Southgate Shaler and Mr. John R. Procter, on the 2nd Kentucky Geological Survey, was appointed to the new office by Governor J. Proctor Knott.<sup>51</sup>

The old trouble between the operators and miners concerning the amount of coal mined was settled on May 18, 1886, when a bill was passed through the State Assembly providing for a

 $<sup>^{\</sup>rm 51}\,{\rm First}$  and Second Annual Report of the Ky. State Inspector of Mines, 1884, p. 5.

check weighman for miners where there were as many as 20 miners employed in a mine and the majority of those employed in any such mine demanded the services of a check weighman.52

In 1887, the General Assembly passed a law regulating the ventilation of mines.53 This was the beginning of artificial ventilation of all operations. Heretofore, with few exceptions, natural ventilation had been the only means provided. In 1892, a bill was passed by the legislature which provided for an assistant inspector of mines. 4 A year later, by legislative action, the State Inspector of Mines was made the Curator of the Kentucky Geological Survey,55 which as directed by John Robert Procter had just been abolished.



THE HARDY-BURLINGHAM MINING CO This operation is located in the heart of the Hazard coal field on the North Fork of the Kentucky River at Hardburly, Ky. A double or two track tipple shown the left with mines on either side.

In 1898 a law was passed by the General Assembly requiring the coal mining companies to pay their employes before the 16th of the month following the month in which the service was rendered. This bill also made it illegal for coal companies to coerce their employes into buying their supplies from any certain store or corporation.56

Report Kentucky State Inspector of Mines, 1884, p. 200,
Report Kentucky State Inspector of Mines, 1889, p. 6,
Report Kentucky State Inspector of Mines, 182, p. 3,
Report Kentucky State Inspector of Mines, 182, p. 5,
Report Kentucky State Inspector of Mines, G. W. Stone, 1900, pp.

<sup>286-287</sup> 

The employment of children in Kentucky coal mines had become somewhat general in the late '90's, and in 1902, there was a Child Labor Law<sup>57</sup> passed affecting mine employes. This law made it illegal to employ a child under 14 years of age in the mines. A miners' oil law was passed in 1906,58 which required all oil used for illuminating purposes in the mines to be inspected and approved by the chief mine inspector. The State Mine Inspector had vrged the passage of this bill in every report from 1892 to 1906, when it was passed. In the same year a bill was passed authorizing the chief mine inspector to settle all disputes between employers and employes in regard to the mine scales for the weighing of coal.

The child labor law was amended in the same year, limiting the labor hours of work of children under 16 years of age. Additional constructive legislation was written in 1908. These new statutes required mine foremen to pass an examination held by the chief inspector of mines with two assistant inspectors, before they were eligible for the position of mine foremen.<sup>59</sup> Following a tendency of recent years, the General Assembly of 1920 passed legislation regulating wash rooms and other sanitary conveniences for coal mines.60

# KENTUCKY COAL MARKETS.

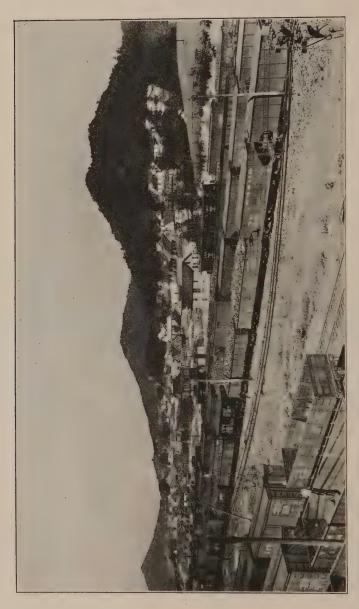
From the earliest times, as was only natural, a very considerable portion of the coal produced in Kentucky was consumed within the state. In the days of the infancy of the industry. however, the percentage of Kentucky coal used by Ohio river towns was not as large as it might have been, due to a popular prejudice in favor of Pennsylvania river barged coal. trend of public feeling was justified about the middle of the 19th century, due to a really inferior grade of coal produced by a number of our river mines. With the larger development of the industry in the '80's, this undesirable fuel which had always constituted a small part of the total production was forced by a growing competition out of the market. Yet Louisville in 1884-

<sup>\*\*</sup> Report Ky. Inspt. of Mines, 1962. p. 15, on mining laws-form given.

\*\* Report Ky. Inspt. of Mines, 1965. 6, p. 248, form of both laws given.

\*\* Report Ky. Inspt. of Mines, 1968, p. 7, reference to law.

\*\* Acts of Gen. Assembly of Ky., 1969, Chapter 20.



AN EASTERN KENTUCKY COAL FIELD GATEWAY
All of the coal produced in that part of the southeastern coal field lying on the North Fork of the Kentucky River is moved over the L. & N. Railroad through these extensive yards at Ravenna, Kentucky.

85, consuming annually 500,000 to 600,000 tons, 61 purchased only a small percentage of the Kentucky product, and Cincinnati with a total annual consumption of 1,675,841 tons used no Kentucky coal except a small portion of the product of the mines of Boyd and Lawrence counties. The greater part of the production of the mines of this section of Kentucky adjacent to the Cincinnati Southern Railway which was exported went, not to the north, but to the southern markets. During this decade, it will be seen. Kentucky coals were not known and did not have a reputation in the northern industrial centers. This reputation had to be established before the market was ready to accept the product of this state in large quantities. The absence of any large industrial demand within Kentucky then as now, coupled with this unfortunate lack of information concerning Kentucky coal in the north, operated effectively to retard the development and hold down the total production of the state for many years. In 1889 the completion of the Chesapeake and Ohio Railroad from Ashland to Cincinnati gave an outlet to a much increased production in the northeastern district to new markets in Chicago and the northwest<sup>62</sup> generally.

It is a fact well remembered by the older generations that the development of Kentucky coal fields, especially the eastern field, passed through a remarkable "boom" during the middle '80's, which for a time facilitated all operations, but later had a very retarding effect. About the year 1886, a great deal of interest in the exploitations of several portions of the eastern coal field developed in promotion circles in Louisville. A Mr. F. D. Carley started a land and mineral corporation, and built a railroad to Jackson, in Breathitt county. In 1890 this corporation had 50,000 acres upon the waters of the Kentucky river. The coal promotion craze spread like a grass fire. English capitalists founded Middlesboro and published much concerning it.\* Louisville promoters undertook to do the same for Pineville, Barbourville, Beattyville, Ky., and Big Stone Gap, Virginia. Louisville and Nashville railroad was extended to Cumberland Gap and up Powell's Valley, Virginia, to meet the Atlantic connection of the Norfolk and Western railroad. Iron furnaces

<sup>&</sup>lt;sup>61</sup> First and Second Rep., Ky. Inspt. Mincs, 1884-85, pp. 18, 19, 20.
<sup>62</sup> Sixth Ann. Rept. Ky. Inspt. Mines, 1889, p. 9.
\*Log Mountain, Clear Creek Region, A. R. Crandall, 1890.

were built at Middlesboro which became greatly overboomed. Building frontages sold as high as \$400.00 per foot that had been worth little or nothing a few years previously. The boom began to deflate itself about 1890, and in 1893<sup>63</sup> the general panic reduced eastern Kentucky coal lands and town property to its then actual value. But the havoc wrought was not repaired for a number of years to come.

The fine qualities of the coal of Kentucky, however, gradually forced their own way into the open market. In 1892, market studies show that Louisville had increased her consumption of Kentucky mined coal from 124,159 tons in 1884 to 412,443 tons,64 or 232% in eight years. Yet contemporary history says:

"... Notwithstanding the large amount of coal brought to Louisville by rail (Kentucky coal), there has been no decrease in the amount of Pittsburg coal brought here, the Kentucky coal rarely keeping pace with the increased annual consumption." 65

The World's Fair in Chicago in 1893 provided the means for a most rapid national educational program concerning the coals of Kentucky and their respective merits. This opportunity was seized by the state with splendid results. The following relative to coal is taken from a letter<sup>66</sup> to the Inspector of Mines from Col. M. H. Crump, of Bowling Green, who had charge of the Kentucky Mineral Exhibit: "The exhibit attracted great attention, and was excelled by no state in the Union, and was only equalled by West Virginia in its quality and excellence . . . more than 30 awards, carrying medals and diplomas. setting forth the various qualities of the coal, were received. It was a source of much surprise to the world to find that Kentucky claimed to be a mineral state, as theretofore it had been known chiefly from its livestock and agricultural products. In cannel coal it far exceeded any other state. . . . No less than 50 papers, from Maine to California, reproduced the . . . description. Not less than 400,000 visitors passed under the arch and inspected, more or less critically, the exhibit; of these, more than 75,000 left their names upon the register. . . "

Statistics of Kentucky coal development follow:

<sup>&</sup>lt;sup>63</sup> Memorial History, Louisville, J. S. Johnston, 1896, Vol. I, p. 113.
<sup>64</sup> Rept, Ky. Inspt. of Mines, 1892, p. 50.
<sup>65</sup> Memorial History, Louisville, J. S. Johnston, 1896, Vol. I, p. 248.
<sup>66</sup> Report Ky. Inspt. of Mines, 1893, p. 156.

# STATISTICS SHOWING DEVELOPMENT OF THE COAL INDUSTRY IN RENTUCKY (1885-1918)

Remarks	Strikes at Central City caused by introducing con-												
Strikes and Number of People Involved,	Small strikes.	Stylke at Jellico mines, lasted 3 months.	Miners wanted a check Weighman.			63 days lost in Echols, McHenry and Taylor mines, 8 strikes lasting from 2 to 8 weeks,	52 out of 89 mines interrupted by strikes.	3,288 days lost by strikes, 5,000 employees.	Laurel County Strike Jasted 5 months.   Caused by operators proposing a reduction in mice of mining	From minor strikes in western district over reduction of prices paid miners. No im-	Portugue Struck because of reduction in price paid miners, resulted in a com-	promise, with Early rules agreed upon. Famous strike "fr. Small strikes at Central City by local U. M. W. A. resulting in reduction from 10 bour for to bour for bour for bour for the pour for the control of the formula in the formu	Join was U.S. Junes and Junes regulating machine mining. No important strikes. When miners asked for higher wages they got them.
dirst Three Lead- ing Counties in Coal Production.			Whitley,	Ohio,	Ohio,	Whitley,	Whitley,	17.1	wnitiey,	Whitley,	Ohio,	Ohio,	Whitley,
First Thi ing Cou Coal Pro			Hopkins,	Hopkins,	Hopkins, (	Hopkins, Ohio.	Hopkins,	Ohio.	Hopkins, Ohio.	Hopkins, Ohio,	Hopkins, Laurel.	Hopkins, Whitley.	Hopkins, Whitley, Ohio.
Countles Produc- ing Commercial Coal for First Time.						275, 187 There were 28 counties produc-	oal at this time.						
Tons Produced Per Death.		170, 350	230, 230	32, 693, 184, 383	36, 860   378, 412		295, 719		400, 97.1	520, 418	275, 338	590, 355	55, 580 643, 634
Production of Coke in Short Tons.		4,000 9,054 9,340	20,710	32, 693	36,860	46,147	27,715	100	25, 458	27,168	32, 264	21,398	55, 580
Per Cent Mined by Machines.						20		8	922	30	41	43	42
Total Production in Short Tons.	1,606,000	1, 550, 000 1, 933, 185 2, 576, 000 2, 399, 755	2, 701, 496	2,916,069	3,025,303	3,007,179	3, 111, 192	The state of the s	3, 357, 770	3, 333, 478	3, 602, 097	3,887,908	4,607,255
Year,	1885	1886 1887 1888 1889	1890	1891	1892	1893	1894	1	1895	1896	1897	1898	1899

tinued.	Remarks	The small numborons per death due to 3 exploiting miners.
NT OF THE COAL INDUSTRY IN KENTUCKY (1885-1918)—Centinued	Strikes and Number of People Involved.	Strike in western district in March, Aprill and May. Resulted in raise of wages.  No strikes noted by mine inspector. There were a lot of agreements made.  No strikes of importance, resolutions were made between operators and employees.  No strikes reported by mine inspector: resolutions were drawn up whereby distributions were drawn up whereby disagreements are settled by a board.  The inspector made no report of strikes during this period.
	First Three Leading Counties in Production.	Hopkins, Whitley. Ohio Muhlenberg. Muhlenberg. Muhlenberg. Muhlenberg. Hopkins, Whitley. Muhlenberg. Hopkins, Muhlenberg. Hopkins, Muhlenberg. Hopkins, Muhlenberg. Hopkins, Muhlenberg. Hopkins, Muhlenberg. Hopkins. Bell. Muhlenberg. Hopkins. Bell. Muhlenberg. Hopkins. Bell. Muhlenberg. Hopkins. Bell. Pike. Letcher, Hopkins. Hopkins. Pike. Hopkins. Pike. Hopkins. Muhlenberg. Muhlenberg.
ING DEVELOPMENT	Counties Producing Commercial Coal for First Time.	295, 334 283, 539 388, 390 377, 227 282, 303 377, 227 372, 716 245, 119 302, 828 315, 478   Harlan, 315, 238   Wayne, 466, 670 382, 527   McCreary, Letcher, 466, 670 382, 527   McKson,
SHOWING	Tons Produced Per Death.	
STICS	Production of Coke in Short Tons,	72, 975 126, 559 119, 539 62, 722 65, 475 61, 521 48, 398 38, 353 38, 849 44, 543 60, 077 191, 555 191, 556 526, 097 802, 528 802, 528 863, 071 818, 785
STATIS	Per Cent Mined by Machines.	73 4 4 77 75 75 75 75 75 75 75 75 75 75 75 75
202	Total Production in Short Tons.	5, 328, 964 6, 766, 984 7, 576, 482 8, 432, 523 8, 432, 523 10, 597, 384 11, 623, 319 14, 949, 703 16, 490, 521 19, 616, 600 20, 382, 763 21, 361, 674 25, 393, 997 27, 809, 976 31, 530, 442
	Year,	1900 1902 1903 1904 1906 1906 1909 1910 1911 1913 1914 1914 1916

is os-

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The popularizing effect of the Kentucky coal exhibit at the Chicago Exposition was tremendous as a study of the production figures for the state in the accompanying table shows. In the last decade of the old century nearly three million tons were added to Kentucky's production, thereby doubling it. This coal was



MIDDLESBORO-A CITY BUILT BY COAL

One of the finest, healthiest and most picturesque of southeastern Kentucky cities is Middlesboro in Bell County. Coal put it on the map a few decades ago. This is a view of North 20th Street, showing public school and U. S. post office on the left and municipal buildings on the right. Surrounded by high mountains the city affords many unique views, including Cumberland Gap.

shipped through by rail to large and rapidly growing markets in the industrial centers of Ohio, Indiana, Illinois, Wisconsin and Michigan, and laid the basis of the excellent reputation and large demand found for Kentucky coal in those manufacturing portions of the United States today.

# A NOTABLE RECORD OF EXPANSION.

Comparisons serve well to illustrate the shifting growth and expansion of the coal industry of Kentucky from the middle '80's when it may be said to have been reborn, down to the present year 1923. 1886-8767 there were 43 mines operated in the western coal field, S in the northeastern coal field and 24 in the southeastern field, a total of 75 for the entire state. In 1920 the total number of mines in Kentucky was 834, or an increase of 1012 per cent. The amount of money put in circulation in 188568 by coal mining was: Western field, \$790,000; eastern field, \$745,-000; totaling \$1,535,000. The value of the coal produced in Kentucky in 1920 was \$159,457,380, or 103 times as much as the total of 1885.

The growth of the coal industry is well shown by an examination of the production records of the various coal counties within the state. While the original discovery of coal was made in 1750 in what is now Bell county, it was in the western coal tield county of Muhlenberg that the first commercial mine was operated in 1820. Following the lead of Muhlenberg county, the western coal field saw the first commercialization on a large scale, Hopkins, Muhlenberg and Ohio standing at the top of the production list in the order named in 1885.69

In 1890, with Hopkins county leading, Whitley (Jellico field) first rose to second place, relegating Ohio to third in rank. Ohio came back to second place in '91 and '92, but in '93 lost it again to Whitley, which was permanently displaced for second rank by Muhlenberg in 1903. In the meantime in 1901, Johnson and Morgan came in as producers in the northeastern field and were followed by the entrance into the productive ranks of Pike in 1904; Floyd in 1906; Wayne in 1910 (produced this year only); Harlan in 1911; McCreary, Letcher and Perry in 1912; and Jackson in 1915. Hopkins continued the productive leadership until 1908, when it was relegated to the second place by Muhlenberg. Bell had risen in 1905 to third place and maintaining it in 1908 carried this position until 1915, when Hopkins displaced it. In 1914 Pike county, which had first produced in 1904, and was considered a virgin coal county, took the lead in production from Muhlenberg, which had held it almost continuously since 1908. Again in 1916 Letcher, which had come into the list of producers in 1912, became the largest producer of coal in Kentucky. In 1919, the latest date for which detailed figures are

<sup>Third Ann. Rept. Ky. Inspt. Mines, 1886. Norwood, p. 5.
Ann. Rept. Ky. Inspt. Mines, 1884-86.
Second Ann. Rept. Ky. Mine Insp., 1885, C. J. Norwood, p. 5.</sup> 

available, Pike county, producing 4.784.899 tons valued at \$11-916,261, as much coal as the entire state produced annually until 1900, took and has since maintained the first rank of the thirtytwo counties mining and exporting coal in Kentucky.



HOPKINS COUNTY COAL AWAITING SHIPMENT Eleven cars loaded with No. 9 coal from the St. Bernard-Arnold mine. The topography in characteristic of this section. The tipple shows in the middle distance.

# MANUFACTURE OF COKE.

Coke is now produced in both the eastern and western coal fields of Kentucky. Although the best coking coals are now know to exist in the eastern coal field, and this field now produces the most coke, principally by-product, it was in the western field that the first coke was produced, in the commercial quantity of 4.250 tons from 45 ovens in 1880.70 In 188717 the Clifton mines in Hapkins county were the only ones producing coke. The first commercial production of coke in the eastern field occurred in 1889. The coke industry grew from 123 ovens in 188972 to 279 in 1892.7 and in 1891 there were 32.693 tons of coke produced.

Up to and including 1900 the coking industry in this state had depended for its existence chiefly upon the utilization of slack and mine run coal. Stimulated by the active demand for soke in 1889 and 1900 the production increased to 95,532 tons,

Min. Res. U. S. G. S., 1900, p. 497.
 Rept. Ky. Inspt. Mines, 1882, p. 61,
 Rept. Ky. Inspt. Mines, 1889, p. 25.
 Rept. Ky. Inspt. Mines, 1889, p. 4.

valued at \$235,505, or approximately \$2.46 per ton. In 1915 Kentucky, which had entered the by-product coke industry, produced 526,097 tons of coke valued at \$1,129,769. This had grown in 1917 to 863,071<sup>74</sup> tons of coke valued at \$4,119,263. Of this amount, 531,539 tons valued at \$2,324,948, or considerably more than half, was by-product coke. Among the twenty-two coke producing states, headed by Pennsylvania, Kentucky has risen from 16th place in 1913 to twelfth place on her total coke and fourth place on by-product coke alone in the year 1917.<sup>75</sup>



Min. Res. U. S. G. S., 1917, p. 1145.
 Min. Res. U. S. G. S., 1917, p. 1158.

# CHAPTER IV. COAL MINING METHODS.

Much might be said concerning the various methods used in the production of bituminous and cannel coal in Kentucky. Each of the three principal coal mining methods is employed. Drift mining is practically the only one used in eastern Kentucky, while in western Kentucky, slope and shaft mining are most generally in vogue. Open cut or stripping operations are now, however, growing in number in this part of the state. The reason for the sharp division of mining methods used is found in the topographical contrasts of these two widely separated coal fields. In eastern Kentucky the coal field comprises a portion of the maturely dissected Cumberland plateau. The western Kentucky coal field on the other hand is one of low relief with much valley filling.

The deep entrenchment of the streams in the eastern field has exposed considerable thicknesses of the coal measures. These formations, most of which are coal bearing, vary in physical relief from about 100 feet near the western border of the eastern coal field to 1,500 feet in the Cumberland mountain region. The comparative ease with which the above drainage coals in this plateau region may be produced, coupled with their general excellency and industrial adaptability, has resulted in their extensive development. Though drifting methods are used almost exclusively, some few locally sub-surface coals of known economic value are operated by shaft, but they are the exception to the rule. This method is used with excellent results by the Northeast Coal Company which operates the Miller's Creek (Van Lear ) seam at Whitehouse in Johnson county at a depth of 110 feet. The Fidelity Coal Company of Bell county is also using shafting methods with success in mining a stray seam at a depth of forty-one feet. This operation is located four miles north of Middlesboro in the Yellow Creek Valley.

In Laurel county along the L. & N. Railroad in the vicinity of London, some restricted areas of near surface coal have been operated by open cut or strip methods. It is certain that in the future other considerable areas in eastern Kentucky where commercial sub-surface coals are found at no great depth below

drainage will be operated in this manner. It is also certain that at a future day many excellent sub-surface coals will be operated either by slope or by a combination of shaft and slope mining, since many of the coal measures in southeastern Kentucky rest at a very low angle of inclination. The Royal Colleries Company is now operating a slope mine at Offutt, and the Consolidation Coal Company is also operating a slope mine at Van Lear, both in Johnson county.

In opening up a new coal property in eastern Kentucky many problems have had to be solved. A comparatively few areas located close to established mountain towns have offered partial housing and amusement facilities for prospective miners and office employes. In most cases, however, the properties have been isolated, and the first problem following the determination of the volume and the value of the coals themselves from actual survey, has been to provide suitable housing for the number of men necessary to produce the required tonnage.



A UNIT COAL MINE AND TOWN

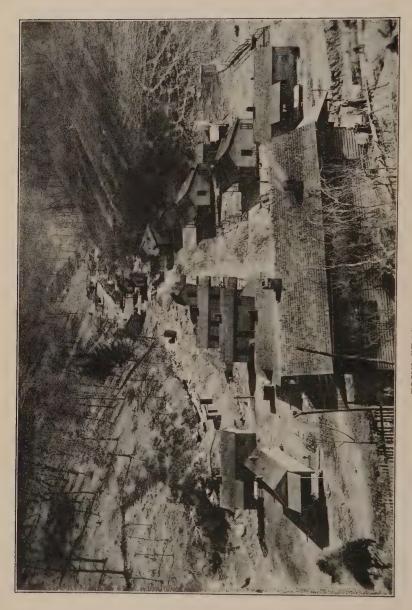
This excellent property is located a short distance above Harlan on Martin's Fork of the Clover Fork of the Cumberland River. Harlan County coal has built a fine reputation during the last few years and this mine, owned by the Wallins Creek Coal Corporation, is profiting thereby.

The layout of a new mining camp from a practical standpoint has generally been dependent upon the type of organization which has come into the field, the thickness of the coal proposed to operate, and the area to be developed. Where these
factors have been of sufficient size to warrant it, excellent operations laid out according to the best mining and sanitary practice
have been installed. Such operations are to be found at Jenkins.
McRoberts and Fleming, in Letcher county, and at Wayland,
Wheelwright and Weeksbury, in Floyd, and at Benham and
Lynch in Harlan county. In these localities high type camps
have been developed with water and sewage systems, amusements, hospital facilities, grade and high schools, and paved
streets. Welfare work has been undertaken, and a great deal
of stress has been laid on securing the best possible living conditions consistent with efficient coal mining operation.

As contrasted to such splendid mining town equipment, there exists generally throughout the Eastern Coal Field a more hapazard and unsystematized layout of coal operations. In the small camps, houses are poorly constructed with little or no attention paid to their architecture or usefulness. Sanitation is neglected, and an adequate pure water supply is a rare thing. Clean amusements and modern hospital facilities are generally given no thought at all, and the condition of the roads or the schools is left to the county authorities with the result that in most cases neither are provided to serve the mining community.

## PLAN OF DEVELOPMENT.

In the development of a coal mining property, an accurate base map is the first essential. This should properly show the topography at the surface or outcrop of the coal seams, and all stream and property lines. If the coal which is to be worked is a slope or shaft proposition, it should be sufficiently cored to allow an adequate interpretation of the thickness and pitch of the seam, and a reasonable calculation as to the amount of tonnage available. This information should be laid down on the property map so as to allow an accurate determination as to the best point from which to open and operate the coals so as to take



This little mining town, located near Hazard, Kentucky, is typical of the housing equipment of the medium sized operators of the eastern coal field.

advantage of the natural drainage in the seam, and with it a down grade haul of the coal. Accessibility to railroad or river front as the case may be will here become a factor.

Having determined the point for the main entry, the operator will now give his attention to the physical conditions of the seam to be mined. He will want to consider character of the coal, its thickness, and the nature of the partings, if any The character of the roof, whether shale or sandstone, will determine the amount of timber necessary, and the character of the floor of the mine will determine the ease with which tracks and drainage channels may be constructed. At the same time the operator will want to consider the area he wishes to develop immediately, separating it from that which he plans to develop later on.

The rapidity with which development or new entry work is to be carried on in comparison to the continued actual mining out of the coal for shipment is also an important early consideration. General practice has made use of the room and pillar system; the smaller mines employing single entries without air courses. The larger mines, however, make use of what is known as the three entry systems, while the largest mines use a four entry system for all the main entries.

Coincident with the general plan of development, a systematic scheme of ventilation will be installed. It is the good fortune of eastern Kentucky to be practically free from fire damp or mine gas which is such a serious menace in the northeastern portion of the Appalachian field. There are a few mines, however, where some special attention should be given to ventilation in order to avoid possible accumulation of mine gases. Since the mine gases are so rare in eastern Kentucky, the problem of ventilation generally develops into one of simply supplying a sufficient amount of fresh air at the face of the mines to insure efficiency among the miners, and meet the letter of the law.

In olden days the practice of developing a draft by furnace fire was commonly used, but this has now been almost entirely abandoned in favor of the installation of fans of one type or another. These are usually driven by electricity with a special set of gears so as to allow a change of air suction in proportion to the amount of development in the mine. Fan motors with two speeds are also used to advantage, the slow speed being used for

the early stages of development, and full speed being used when development has grown to such an extent as to require it. Frequently when two shifts are worked in the mines a low speed is used at night where a small night force is employed, and the high speed for the day shift when the mines are working full. The placement of the ventilating fan is one of importance, and practice indicates that it should be kept clear of obstructions and free to respond to excess pressure which might be induced by explosions.



A COAL CAMP SCHOOL

This little two-room graded school is located on the property of the Storm King Coal Co., a large operator of the Hazard field. It is a typical school of its kind.

### MINING THE COAL.

As has already been indicated the old time methods of undercutting the coal by hand picks and then shooting it down, as well as that of shooting it from the solid, have been replaced during recent years by modern methods of undercutting the coal with electrically driven chain machines. There are still, however, many mines in eastern Kentucky where hand picking is in vogue, and many more where puncher machines, the first advancement over the slow by-hand methods, are still used. The older primitive methods of mining still persist, though the chain undercutting machine is far superior from every standpoint to any other method yet devised. There are three types of cutters

generally in use. These are the short wall, the long wall and the center or overcutting. Of these, the first is probably the most important. But as the necessity for opening and developing seams of coal containing one or more partings increases, the long wall and overcutting machines are coming into demand.

The center or over-cutting machine is also of special advantage in cutting out partings as well as in the matter of taking out the separate benches of coal where varying kinds of coal occur within a single seam. In some parts of Floyd county where, as on Right Beaver creek, there is a considerable cannel coal division of the main seam operated, the over-cutting machine is of great value in making the separation. The undercutting is done to a depth of 5 and 10 feet, usually the cut extending about six feet from the base. These undercut machines have been thoroughly standardized and to such an extent that they may be depended upon for continuous and fatiguing service.

When the coal has been shot down from the face, the operator is next confronted with the problem of loading into the mine cars. Formerly in eastern Kentucky coal was loaded by hand. This practice is now generally in vogue in most of the operations, but some of the larger and more up-to-date operations have for some little time been making use of mechanical loaders. When it is taken into consideration that about between 30% and 50% of the cost of mining the coal is paid for loading the car in the mine, it will be seen that this matter is one of fundamental concern, especially during periods of the depressed market. Mechanical loaders, while on the market, have not been developed to the same point of efficiency that has marked the development of other coal mining machinery.

While the methods of mining coal at the face have undergone a great change, the development of the system of hauling it to the tipple has kept pace. Though many mines in eastern Kentucky still make use of the mule, others have gradually advanced through the introduction of tail and endless rope haulage, compressed air locomotives, and electric locomotives. In the most modern plants small gathering locomotives are now used to bring the coal to larger train locomotives, which gathering up the coal for several divisions of the mine take it out in a long



A typical operating view at the face of one of the largest coal mines in the Providence, Ky., field. The coal is the No. 11 which shows a clay bottom, a limestone roof, and a two-inch shale parting. The thickness of this seam here is 6 feet at a point % mile from the main entry.

train unit. In some mines storage batteries are now being used for gathering purposes, and mark a still further advance in the development of electrical power for bringing coal to the surface. As a matter of fact the storage battery locomotive is not competent for large loads, but it finds a marked utility for light loads in temporary openings and workings at the face where it is not practical nor economical to install electrical transmission. In some few mines the combination storage battery trolley locomotive finds special adaptation and is being used to much advantage.

Necessarily the change from light to heavy electrical coal mining machinery and the development of a corresponding high rate of speed in haulage have resulted in a similar change in the character of the track laid. Some years ago under the old methods only a very light track of from 10 to 12 or 16 pound rails was required now trackage weighing up from 20 to 60 pounds is generally in use in order to reduce to within a reasonable figure the cost of hauling the coal. At the same time steel frogs manufactured with switches and switch stands have come to displace the handmade frogs and switches so generally used a few years ago.

### HANDLING THE COAL.

The standardization of heavy track equipment has induced a parallel standardization of the larger and heavier mine car. With several types of standard mine car on the market, it is now generally regarded as important to use the type of mine car best adapted to the particular mining practices followed within the region in which the prospective mine is located. This matter, however, is subject to some separate determination based on the height of the coal and the tonnage capacity desired from the mine. The dimensions of the car and wheels as well as the style of the body and material of which it is to be constructed is also to be determined by the mining methods to be employed.

Generally it may be stated that the use of modern mining cars even to the extent of roller bearing equipment has now become quite general, and is considered an important economic mining practice. All steel cars and those with combination wooden bottoms and steel sides are gaining in popularity. These are regarded as thoroughly efficient in dry and semi-dry

mines. Factors of determinative importance in selecting the type of mine car involve: (1) The capacity of the car desired, (2) the gauge of the track, (3) the desired speed and related size of wheel, (4) the thickness of the coal and size of the entries, (5) methods to be used in unloading, (6) methods to be used in hauling, and (7) amount of money available for mine equipment.

In many mines the problems attendant on the weighing and unloading of the coal have become serious ones. This is especially true in cases where it has become desirable to increase the production. The development of modern weighing and unloading equipment, however, has made it possible for one or two skilled men with about 10 or 15% of the manual labor formerly required to unload from 1,000 to 5,000 tons of coal in a working day of 8 hours, with the possible addition, under certain conditions, of two or three extra labor hands. Formerly it required four to six men to weigh and unload a small production of from 1,000 to 1,500 tons. In this particular alone, modern methods and equipment have made a very great contribution to efficiency and its correlative increased production.

Modern practice makes use of some style of trip control feeder, which, coupled with an automatic recording scale for weighing and a rotary dump for unloading, secures a high loading capacity at a minimum cost. The use of this system obviates the necessity of employing power to prepare the cars for weighing and unloading after they have been released from the motor. The best method of handling the coal at the weighing and unloading points has become a matter of much concern in the attempt to reduce costs. Results secured today in many modern mines indicate that much money may be saved to the average coal operator by giving attention to the operating leakage which may be found at these points.

At the present time the best handling and unloading practice involves the dumping of the coal so as to pass it to the feeder, from whence it is passed over a grizzly for the purpose of getting the lumps on the top. In passing them over the inspection table the examination of the contents of each individual car is allowed, and the amount of slate or other impurities with which it may have been loaded may be determined. From this table

the coal passes to the conveyor and thence to the screens in the railroad tipple either by tram or hoist, depending upon the relative position of the seam to that of the railroad.



AN EASTERN KENTUCKY BUCKET LINE TIPPLE

The coal is mined high on the mountain on the left of the railroad and the Big Sandy River. It is brought by a cable line in buckets from the little loading house to the railroad tipple on the right where it is dumped into the cars. This operation, which is located one mile above Elkhorn City, Pike County, Ky., is owned by the Kentucky-Elkhorn Collieries Coal Co.

By using shaking screens of different types, picking tables and loading booms, the operator is able to run his grades as follows: (1) Run of mine, (2) lump or block, (3) egg, (4) nut, and (5) slack. Of first importance among the several standard types of screens on the market is the balance shaking screen, one type model of which has pendulum hangers. Equipped with what is known as a horizontal picking table, this type of screen is now used in many operations. Besides these there is also a vertical vibrating type of smaller size, as well as the disc grizzly which is constructed so as to develop a revolving movement.

# MINING METHODS.

In slope, shaft, and open cut mining in western Kentucky, quite different methods are used than those which have been described for the ideal drift mine which is the principal type now operated in eastern Kentucky. Slope and shaft mining require special developments of the methods of haulage and drainage. These methods and practices become of increased importance and cost as the development of the property proceeds, and for this reason their correct installation is highly desirable. Large and reliable power equipment for cable haul in the case of the slope mine is a necessity. In a shaft mine a similar power plant with an elevator lift must be provided and continuously maintained. In the western field coal is hauled by rope, electric locomotive and mules, and raised by steam lifts.

The drainage of the shaft and the slope mine becomes of equal importance with that of the general maintenance of the property, for in either slope or shaft mine no surface run out is possible. A system of pumps proportionate to the prospective mine production must be installed with the first shaft or slope operation, and continuously maintained through all labor. equipment and transportation tie-ups, if the mines are to be kept free from disastrous effect resultant from "drowning out."

In the western Kentucky coal field the general practice is to abandon all mine pillars. For this reason the pillars are reduced in size during the mining to the absolute requirement of roof support. This practice which may seem wasteful to the student of coal mining engineering who sees a coal volume loss of about 35% to 40%, and figures a recovery volume of approximately 60% to 65%. From a practical standpoint this low recovery practice has some real advantage at the present. In due time, however, these advantages will disappear and these mines in competition with others in the central interior basin will be forced to forego present day methods and increase measurably the percentage of coal recovered. Generally the mines are so planned as to conform to the local dip of the strata which may vary from the horizontal to 5 degrees and 10 degrees. In dipping strata the rooms are driven up the rise from the upper of the two butting entries. In nearly horizontal beds the rooms are driven from both entries as in eastern Kentucky. Most of the coal is



A ILSLEY STRIPPING SHOVEL This is one of the large operations of the Western Kentucky coal field. It belongs to the Western Colliers Coal Co. and is here seen removing earth from the No. 9 coal at listey, Kentucky.

undercut with electric chain machines. The older method of shooting from the solid is, however, still in use, and produces annually a considerable tonnage.

In the larger open cut operations in western Kentucky such as those at Ilsley in Hopkins county, where immense aggregate amounts of overburden are removed in the course of systematic mining operations, the close adjustment of the type of excavator used, and the physical requirements of the property determine the amount of hazard involved in this sort of mining operation. As in the drift mine the operator will develop his tipple and power plant at the point most advantageous to rail or water transportation, and will construct dinky tramroads of such character and extension as to allow a free movement of the coal as it is mechanically loaded from the stripped property. Mining coal by the open cut, or the stripping method, is essentially a mechanical engineering problem in which either good or bad engineering practice may mar or make the best of properties. Though at present little, if any, of the coal mined by stripping methods is washed, cleaned and graded on the property, it is only reasonable to believe that as a keener competition develops in the near future, as it undoubtedly will, standard practices involving this phase of preparation of the coal for the market will be developed. At the same time more refined and secure methods of storage on the property and at the points of commercial distribution will be evolved.



### CHAPTER V. QUALITIES AND USE.

Though the coals of the Eastern and Western Coal Fields of Kentucky are all of Pennsylvanian age, subdivisions having been made in each of these fields into the Pottsville, Allegheny and Conemaugh formations. The qualities of the eastern coals are quite different from those of the western. During the period of deposition differing conditions of sedimentation which are not yet thoroughly understood, were in effect. These conditions produced regional eastern and western coals which are quite dissimilar in every important commercial characteristic. Southeastern Kentucky coals are the high grade coals of the state, low in sulphur, low in ash, and high in volitile combustible matter. Many of these coals show a block or splint characteristic. Western Kentucky coals range much higher in ash, sulphur and moisture, with a corresponding decrease in volatile combustible matter; and besides are much softer.

The eastern Kentucky coals have recently been divided1 into two districts based on their sulphur content. The low sulphur coal producing counties border the Pine and Cumberland mountains. Many of these counties show less than .75% sulphur, and all of them less than 1%, commercial coals only being considered. The counties making up the western border of the eastern coal field range much higher in sulphur varying from slightly more than 1% to almost 3%; this group of counties extends from the Ohio river to the Tennessee line. All of the commercial coals produced in western Kentucky range much higher in sulphur than do any of the eastern Kentucky coals, the lowest county average in western Kentucky being 3.22% for Henderson county. Individual coals for this section of the state may run much higher in sulphur content. This is also true for other states. In a recent publication of the United States Bureau of Mines\* the following table was presented:

Jillson, W. R., The Low Sulphur Coals of Kentucky. Bul. 1152, A. I.
 M. M. E. 1919; also Dept. of Geol. & Forestry of Ky., Bul. IV, pp. 70-74, 1
 map, 1920.
 \*Powell, A. R., Analysis of Sulphur Forms in Coal. U. S. Bureau of Mines, Tech. Paper 254, p. 12, 1921.

Coal S	amples	-	tic	hate	anic	
Laboratory number	Source (State)	Tota	Pyri	Sulp	Orga	
28066 18847 20507 21308 21100 27224	Pennsylvaniado do West Virginia Kentucky Tennessee Kansas	1.21 1.72 .56 .71 4.25 3.06	0.47 .79 .08 .13 1.75 1.99	0.07 .23 .01 .04 .71 .32	0.67 .70 .47 .54 1.79	

<sup>&#</sup>x27;Values given in per cents, air-dry basis.

Although the geographical position of a coal field is an important factor in determining its logical markets, in the case of Kentucky it can be truthfully said that qualitative features of the coals themselves have been the real underlying cause. This statement is particularly in point with respect to the byproducts coking coal field of southeastern Kentucky, which during the last five years has had the most rapid development of any major coal field in the United States. A representative analysis of the well known Elkhorn coal of this region is given herewith.

### ANAYLSIS ELKHORN COAL.

Laboratory No. G-4096.—Coal, received April 24, 1923, from Dr. W. R. Jillson, State Geologist, labeled "Specimen: Channel Sample Elkhorn Coal. Locality: Mine No. 201, Consolidation Coal Co., Burdine, Letcher county, Ky. Collector: W. R. Jillson, State Geologist. Date: March 21, 1923." Sample, about 5 pounds of clean, bright coal in cotton sack.

Analysis of air-dried sample.	er cent.
Moisture	. 1.58
Volatile combustible matter	. 30.78
Fixed carbon	. 64.24
Buff-gray colored ash	3.40
Total	. 100.00
Sulfur	. 0.47
B. T. U. per pound	13,740.
(Analysis by W. D. Iler.)	

ALFRED M. PETER, Chief Chemist.

Lexington, Ky., April 27, 1923.

As a generality the several coals of the western coal field are used for steam making by industrial and transportation corporations. The coals of eastern Kentucky, on the other hand, find



This view shows an open facing back of the outcrop made by the Consolidation Coal Co. in the course of the development of its properties in Letcher County. The Elkhorn coal field is confined entirely to southeastern Kentucky.

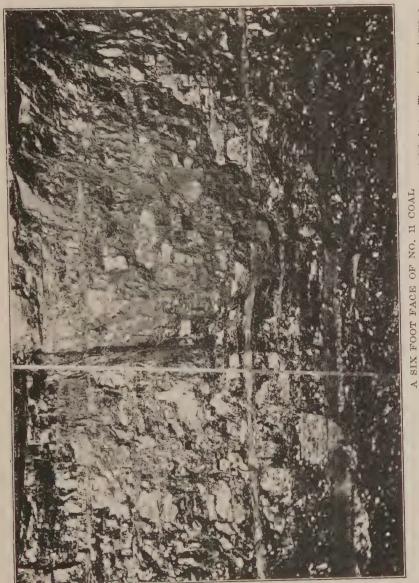
their most important demand comes from producers of by-product coke and illuminating gas, and from domestic consumers. The western Kentucky coals are chiefly consumed as railroad fuel in the middle Mississippi valley while the eastern Kentucky coals are but slightly used for this purpose. In both eastern and western Kentucky a growing tonnage is yearly being produced for domestic consumption in heating and cooking. In northeastern Kentucky, where some of the best block or splint coals are found, the volume diverted to domestic consumption amounts to 10% or 15% and is rapidly increasing. A large portion of this market is outside of the state. Compared to Ohio, Pennsylvania and other industrial coal producing states, Kentucky uses but a very small fraction of her coal production for the purposes of manufacturing within the state. In 1917 by-product ovens used about 9,713,000 tons of Kentucky coal. About 300,000 tons were used in the same year in bee hive ovens.

### COMPARISON OF THE COALS.

The coals of the eastern Kentucky coal field being particularly well suited to the manufacture of by-product coke enjoy a merited reputation and widening market. When used for this purpose they are generally mixed with some proper proportion of low volatile coal. In 1917 it was indicated by the United States Fuel Administration that 87% of the coal production of northeastern Kentucky, 52% of that of the Hazard district, and 44% of southwestern Kentucky was suitable for the making of by-product coke. A review of the output of the mines of these three districts shows that northeastern Kentucky produced in 1917, 5,389,454 tons of first grade coking coal; the Hazard district 878,009 tons, and southeastern Kentucky about 1,750,000 tons. Besides this a considerable tonnage of second grade coking coal was produced in these districts.

Western Kentucky at the same time produced 293,539 tons of first grade coking coal. It is a fact that the demand for byproduct coking coal has been to a very considerable degree responsible for the rapid growth in the development of the eastern Kentucky coal field. In this part of the state expansion of the coal producing equipment has far exceeded that of the trans-

<sup>&</sup>lt;sup>1</sup> Analyses of Kentucky Coals. U. S. Bureau of Mines, Technical Paper 308, p. 12, 1922,



This facing is in the Reinecke Coal Mining Company's mine at a depth of 255 feet. The view shows a two inch shale parting, a slate top and fire clay bottom. This coal is one of the most important industrial coals of Kentucky.

portation facilities which not infrequently results in slow deliveries on the part of the shipper. Taking the state as a whole in the year 1918, gas and electric public utilities corporations used the following proportions of the total volume of coal produced: Northeastern, 14.7%; southeastern, 10.4%; Hazard, 6.7% and western, 12.4%.

### EASTERN KENTUCKY COALS.

Since the coals of eastern Kentucky now come into direct competition with those of southwest Pennsylvania, Ohio, Maryland and West Virginia, and have taken markets which formerly be'onged to these adjacent coal producing states, it is perhaps well worth while to consider the factors which have been instrumental in bringing this about. It is now generally recognized that the coal consuming public has learned to appreciate the superior qualities of coals produced in eastern Kentucky. Many consumers of high volatile coals for by-product coking and gas making purposes now buy their tonnage in this region under extended contract; while others, such as the Ford Motor Company, of Detroit, Michigan, which has entered the Pond Creek section of Pike county, Kentucky, have gone directly into the field and taken up large undeveloped acreage to produce their own requirements.

The best coals of eastern Kentucky are found in Harlan, Letcher, Pike, Leslie, Floyd, Knott and Perry counties. The separate commercial seams are known as the Elkhorn, Harlan, High Splint, Freeburn, Alma, Thacker, Benham, Hazard, Fire, Clay and Van Lear coals. The general superiority of the several coals of this group is indicated by the fact that while 14,000 and 15,000 B. T. U. is not at all uncommon, individual coals, such as the lower Elkhorn at Hellier in Pike county, have been analyzed by standard methods and show as high as 15,330 B. T. U. with 65.7% of fixed carbon, and only .6% sulphur. A comparison of a representative number of Kentucky, West Virginia and Pennsylvania high volatile coking coals has recently been made. Samples were taken from operating mines and outcrop openings. The result of this comparison shows plainly that the southeastern Kentucky coals are lower in ash, lower in sulphur, about the same in phosphorous, about the same in by-product yield per net

ton of tar (in gallons), about the same in free benzol, an increase of 2 to 5 lbs. per ton in ammonium sulphate, about the same



FACE OF HAZARD (NO. 6) COAL

This coal has many superior features and enjoys a wide reputation. It is generally about five or six feet thick. It is here faced on the property of the Storm King Coal Co. in Perry County, Kentucky.

cubic footage of surplus gas, about the same yield of coke, and an intermediatory high fusing point of ash. These tables are given herewith.

COMPARATIVE ANALYSES, KENTUCKY, WEST VIRGINIA AND PENNSYLVANIA HIGH VOLATILE COKING COALS.

### KENTUCKY COALS. (High Volatile Group.)

	Average	Maximum	   Minimum
No. of Samples, 24  Ash Sulphur Phosphorous By-product yield per net ton: Tar—Gallons Benzol, free Ammonium Sulphate: Lbs. 2.5 Surplus Gas: Cu. ft. Yield Coke: % Fusing Point—Ash	4.78	9.32	1.56
	0.75	1.78	0.44
	0.006	0.027	0.001
	7.8	10.2	5.4
	2.6	3.2	2.3
	28.1	34.1	22.4
	5068	5520	4740
	69.5	75.0	67.0
	2654°	2940°	2430°

<sup>&</sup>lt;sup>1</sup>Eavenson, Howard N. "Some Peculiar Values of Eastern Kentucky Coals and the Proper Methods to Realize on Them," Manuscript presented before the Kentucky Mining Institute, October 7th and 8th, 1921, Lexington, Kentucky.

### WEST VIRGINIA COALS. (High Volatile Group.)

	Average	Maximum	Minimum
No. of Samples, 31			
Ash	5.29	9.09	2.59
	0.99	2.76	0.63
SulphurPhosphorous	0.006	0.019 1	0.002
By-product yield per net ton:	0.000	0.020	
Tar—Gallons	8.0	10.6	5.8
Benzol, free—Gallons	2.6	3.3	2.1
Ammonium Sulphate—Lbs.	24.5	31.0	21.2
Surplus Gas—Cu. ft.	5069	5340	4770
Yield Coke %	72.8	76.8	68.2
Fusing point—Ash	2743°	2970°	2610°

### PENNSYLVANIA COALS. (High Volatile Group.)

	Average	Maximum	Minimum
No. of Samples, 20			
Ash	7.27	10.44	5.32
Sulphur	1.18	2.14	0.77
Phosphorous	0.012	0.018	0.005
By-product yield per net ton:			
Tar—Gallons	7.8	10.1	5.8
Benzol—Gallons	2.2		
Ammonium Sulphate—Lbs.	25.1	29.8	22.8
Surplus Gas—Cu. ft.	5497	5654	5304
Yield Coke—%	67.5	70.0	64.2
Fusing point—Ash	2366°	2390°	2350°

A study of these tables of analyses reveals the fact that coals from Kentucky rank first in ash, second in fusing point, first in phosphorus, second in tar, first in ammonium sulphate, first in benzol yield, second in gas, and second in coke; and thereby clearly outrank coals produced in the other adjacent competitive regions. Such being the case, freight rates might be looked upon to determine the acceptability of the Kentucky coals. In spite of the fact that Pennsylvania and some West Virginia coals are closer to their markets than are the Kentucky coals, the higher transportation charge has not militated against the increased use of the coals produced in the eastern part of this state.

It has been shown<sup>2</sup> that the value of eastern Kentucky coals for by-product purposes ranks in the following order: (1) East-



A SPECIAL ENTRY

This entrance of the Providence Mining Co. is used to let men and mules into the mine. It is also used for the removal of slate and mine rubbish.

ern Kentucky \$2.54 per ton, (2) West Virginia \$2.67, and (3) Pennsylvania \$2.88. In making this economic comparison, certain industrially important physical and compositional characteristics of the coals of eastern Kentucky were not considered. These may be stated as (1) low sulphur and phosphorous contents, (2) high ash fusion point, and (3) block or splint characteristic. There is evidence that as the Kentucky coals are used in direct competition with the coals produced to the northeast, industrial consumers are finding a preference for the Kentucky coals, despite their somewhat greater cost, for the following reasons: (1) The low sulphur and phosphorous content insures longer life for steam and coke making plants; (2) the high ash fusion point enables a much more economical operating cost since it avoids clinkering, and (3) splint hard lump coals deliver in better shape producing less slack for both industrial and domestic consumer.

<sup>&</sup>lt;sup>2</sup> Ibid.



### CHAPTER VI.

### ANALYSES OF MINE SAMPLES.

There are given herewith representative analyses from each of the coal producing counties in Kentucky. No attempt has been made to show all of the commercial coals of the state as this would produce a very long and tedious list. A part of the analyses here presented were made by the United States Bureau of Mines¹ but the most of them were prepared by the Kentucky Geological Survey. The exact scurce of the analysis has been given in each case.

For further inquiry the reader is directed to the following reports of the Kentucky Geological Survey: (1) Chemical Analyses, part 1, 1890; (2) Coals of the Licking Valley Region, Bull. 19, 1910; (3) Coals of the Three Forks of the Kentucky River, Bull. 11, 1910; (4) Progress of the Survey, 1908 and 1909, published in 1910; (5) Coals of Quicksand Creek and its Tributaries, Bull. 18, Serial 25, 1912; (6) Coal Field Adjacent to Pineville Gap, in Bell and Knox Counties, Bull. 14, Serial 17, 1912; (7) Upper Cumberland Coal Field, Poor and Clover Forks in Harlan and Letcher Counties, Bull. 13, Serial 13, 1912; (8) Coals of the Tradewater River Region, Bull. 17, 1912; (9) Central City, Madisonville, Calhoun and Newburg Quadrangles, Bull. 19, Serial 26, 1912; (10) Kentucky Geological Survey Report, 4 series, vol. 1, pt. 1, pt. 2, 1913; (11) Coals of Letcher County, 4 series, vol. 4, pt. 1, 1916; (12) Coals of Goose Creek and its Tributaries, Clay County, 4 series, vol. 4, pt. 3, 1918; (13) Coals of the North Fork of the Kentucky River in Perry and portions of Breathitt and Knott Counties, 4 series, vol. 3, pt. 3, 1918; (14) Coals of the Middle Fork of the Kentucky River, 4 series, vol. 5, pt. 1, 1918; (15) Coals and Structure of Magoffin County, 4 series, vol. 5, pt. 2, 1919; (16) Geology of Kentucky, 5 series, Bull. 2, 1919; (17) Geology and Coals of

<sup>&</sup>lt;sup>1</sup> Analyses of Kentucky coals, H. Foster Bain and others, U. S. Bureau of Mines, Tech. Paper 308, 1922.



MINING COAL WITH A STEAM SHOVEL

. A stripping operation of the Western Collieries Coal Co., on the former Tradewater Coal Co. property at Ilsley, Hopkins County, Kentucky, showing steam shovel loading coal. In the left foreground the caterpillar tracks show where the coal has been operated. The company owns 500 acres.

Stinking Creek, Knox County, Kentucky, 5 series, Bull III, 1919; (18) Geology and Coals of Webster County, Kentucky, 6 series, vol. 5, 1922; (19) Geology and Coals of the Middle Fork of the Kentucky River, near Buckhorn, in Perry and Breathitt Counties, Kentucky, 6 series, vol. 6, 1921.

TABLE 1.—CHEMICAL ANALYSES OF MINE SAMPLES.

## EASTERN KENTUCKY FIELD

Calorific Fe Fe	British Thermal Thermal Units Sottening Temperatu Year (° F.)		1 14,330 2,100 Bureau of Mines,	9 14, 200 Do.	12,7	8. 14, 270 14, 740 4. 15, 620	14, 150
Call	Calo- ries <sup>3</sup>		1,961	23 	8,383 1 -, 989	2.0 7,928 8,189 8,344	.6. 7,861
	Oxygen Air-drying			-01-	6.8	27.7.	
9	nagouiN			_0.0;		2000	_ :
Ultimate	Сагроп			79.4 81.8		79.6 82.2 83.7	
=	Hydrogen			15 16		25.00	
	Sulphur		===		1.0	200	
te	fish		-6-	3:00	1.2.	1 1.8	65
Proximate	Matter Fixed Carbon		- 56.0	S 25.3	11 55 21 55	68827	97.0
Pro	Volatile			32.8	1.38.	39.9	97.6
	Moisture				65	01	<del>-</del>
	Condition2					-16160	
Sample	Kindı		< -:	Y	- :-	₹ 	
Š.	Lab.		21557	21561	81266	81268	81399
	Locality, Mine, etc.	BELL COUNTY	Arjay; Glendon mine, Straight Creek bed (face of 8 right entry, 3.400 feet from mine) mouth).	Same (composite of samples 21557 to 21560, inclusive).	Same (face of 13 left air course, 4,000 feet northwest of mine month).	Same (composite of samples 81264 to 81267, inclusive).	Balkan: Balkan or Black Mountain mine, Creech bed (face of 10 right entry, 1 main entry, 4,500 feet southeast of mine mouth).

<sup>1</sup>The kind of sample is denoted by letter as follows: A, mine sample collected by an inspector of the Bureau of Mines; B, mine sample collected by a seclosist of the United States Geological Survey; D, mine or car samples not collected by A or B. <sup>2</sup> The form of analysis is denoted by number as follows: 1, sample as received; 2, dried at a temperature of 105° C; 3,

moisture and

ash free; 4, air-dried condition,

3 Calorific values by the Kentucky Geological Survey, marked \*, were made in a Parr peroxide calorimeter; all others were made ° F., at which a cone of the coal ash will fuse down to a spherical lump when \* Softening temperature denotes the temperature, in an oxygen-bomb calorimeter.

<sup>6</sup> All analyses marked Bureau of Mines and U. S. G. S. were analyzed by the bureau's standard methods; all others were analyzed by methods closely approximating these methods in the laboratory of the Kentucky Geological Survey. The year refers to the date when the analyses were originally published; analyses without date are published for the first time. heated in the furnace.

TABLE 1.—CHEMICAL AMALYSES OF MINE SAMPLES.

EASTERN KENTUCKY PIELD—Continued.

	Authority and Year		Bureau of Mines,	Do.	Do.		Do.	Д0.	Bureau of Mines, 1918.	Do.	D0.	Do.
Fe	Softening Temperatu (° F.)		2, 580		+2,740	2,510	2, 220			2, 390	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Calorific Value	British Thermal Units		13,970		15,060	13,900	14,110	14,240		13, 930	14, 120	13, 970 14, 330 15, 200
Calc	Calo- ries		7,761		8,367	7,722	7,839	7,911		7,739	7,844	7,761 7,961 8,444
	Air-drying Loss		1.1	1.0	000	1.0	2.0	1.8	1.2	2.7	00	6.
	Oxygen		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8.7	1			7.2				8.70.9
te	Nitrogen		**************************************	1.8	1.9			2.0	2.0			2022
Ultimate	Carbon		***************************************	78.4	84.3			79.6	84.0			77.3 79.3 84.0
Ē	Hydrogen			5.6	5.7		7 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	00.00	20			10.40
	unuding		1:1	1:1	1.0	6	<u> </u>	0,0,	010	1-	1.3	1.5
		-	4.2	4.4	3.2	4.3	2.7	2.2	6.5	2.3	4.7	5.5
Proximate	Fixed		56.7	55.8		56.2	54.7	57.7	53.7	57.1	54.4	53.8 58.4 4.4 4.4
roxi	Volatile Matter		36.5	37.2	38.5	37,4	39.3	38.9	36.6	35.9	38.6	38.2
A	Moisture		2.5	2.6	1.9	3.1	60	3.0	3.2	8.	2.3	2.5
	Condition	 			: ::	<del>-</del>	Ħ		20 74	=		- ANO
Sample	Kind		A	A	Ą	Ą	Ą	A	A	4	4	4
Saı	Lab. No.		81402	81406	81407	81409	81269	81273	21786	21781	21681	21685
	Locality, Mine, etc.	BELL COUNTY-Continued.	Same (on rib near face of 5 left air	Same (composite of samples 81399 to 81405, inclusive).	Cardinal; Cardinal mine, Harlan bed (face	Same (face of 5 right entry)	Cary; Cary No. 2 mine, Straight Creek bed (entry rib, near face of 1 west main	Same (composite of samples 81269 to 81272, inclusive).	Chenoa, 1 mile southeast of; Chenoa Hig- nite mine, Lower Highite bed (face of 6 right entry, 2,000 feet from mine mouth).	2 miles southeast of; Log Mountain No. 1 mine, Mason bed (face of main entry,	Colmar, I mile north of: Armu mine, Masson bed (face of 5 left entry, 3,400 feet from mine mouth),	Same (composite of samples 21681 to 21684, inclusive).

Do.	Do.	Do.	Do.	Ky. Geological	M	Do.	Do.	Do.	Do.	Do.	D0•	Do.	Do.
3,010		2,030			2,620		2,120	2,510		2, 390	2,240	+2,740	2,020
13, 220	13,120	14,310	14,330	13,850	13,580	13,710	13,660	13,240	12,860 13,230 14,860	13,830	14, 340	13,880	13,090
7,344	7, 289		2,278	47,694	7,544	7,617	7,589	7,356	7,144 7,350 8,256	7,683	7,966	7,711	7, 272
1.8	2.0	2.3	2.0		1.0	1.2	67	1.7	1.8	7.	1.0	2.1	 
-	10.5		8.9			9.92			7.5	***************************************			
	F-000	1	1.9			22.0			1.9				
	73.9		79.6	84.4		76.5			70.8				
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0,	منور		1.0		1.1	1:0	- F-1	2.8	3.0.6	2	E-	9	1.2
61	7.5	1.7	1.9	4.7	6.0	5.3	90	00 70	10.6	5.4	4.	3.9	9.
53.7	56.1	26.5	56.6	20°C	53.7	54.0	53.6	50.9	49.9 51.4 57.6	56.0	57.0	55.9	52.1
35,4	# H H	37.8	37.7	38.0	37.0	37.5 58.×	37.1	37.9	36.7	36.2	38.0	37.0	35.3
63	3.9	4.0	00	1.3	65	3,4	4.5	61	2.8	2.4	2.6	63	23.23
=-	-====	·		<u> </u>	====	H 6/1 6	0 27	<del></del>			7	<del>-</del>	<del></del>
4	<	A	۷	C	<_	4	¥	4	4	A	₹	A	4
21796	21799	21552	21556	2887	21617	21621	21547	82067	82071	81274	81279	82403	21622
Fourmile, 3 miles southwest of; East Jellico mine, Dean bed (face of 1 right entry, 3 main entry, 700 feet from mine month)		Fox Ridge; Fox Ridge mine, Straight Creek bed (face of 12 left entry, 4,600 feet from mine mouth).	Same (composite of samples 21552 to 21555, inclusive).	Gravity; Winona mine, Bennets Fork	Harrison; Log Mountain No. 52 mine, Poplar Lick bed (face of 7 left entry, 3,200 feet from mine mouth).	Same (composite of samples 21617 to 21620, inclusive).	Kettle Island; Pioneer mine, Straight Creek bed (face of 6 left entry, 2,500 feet	Logmont: Cyrstal mine, Poplar Lick bed (rib at face, 1 right main entry, 1,800 feet north 20° west of mine mouth).	Same (composite of samples 82067 to 82079, inclusive).	Pineville: Arcadia No. 4 mine, Straight Creek bed (face of main entry, 2,200 feet	New Straight Creek mine, Straight Creek bed (face of main entry, 1,000 feet northwest of mine mouth).	Ralston; Atlas mine, Hignite bed (rib near face of 1 left entry, 8 left, entry, 1,900	feet south 10° of mine mouth).  Rim.; Rim No. 4 mine, Hickory bed (face of 6 right entry, 3,200 feet from mine mouth).

TABLE 1.—CHEMICAL ANALYSES OF MINE SAMPLES.

EASTERN KENTUCKY FIELD—Continued.

		ority and Year		7,456 13,420 +2,740 Bureau of Mines,	C	• 6	3.	· · · · · · · · · · · · · · · · · · ·		Ky, Geological Survey, 1905, Do.	å e
		Authority Year		Bureau	Do.	Do.	Do.	. Do.		Ky. Geo Survey Do-	D0.
	əa	Softening Temperatur (° F.)		+2,740		2,170	2, 390	2,370			-
	Calorific Value	British Thermal Units		13,420		14,960 14,100	14, 190	14, 250			
	Cal	Calo- ries		7,456		7,833	7,883	7,917			
		Air-drying Loss	-	1.7	1.8	1.4	1.9	1:1			
		Oxygen			9.8						
	ate	Mitrogen			0 1.9						
	Ultimate	Carbon			75.0						
	ר	Hydrogen			70.70	1				00,00,00	999
		anyding		7.1 1.0	6.9 1.			1.1			
	rte	Carbon					7 2.7			1000 1000 1000 1000	
	Proximate	Matter		2 54.9	20 20 20 20	3 55.3	4 56.7	6 56.4	·	9 62.6 57.5	
	Pro	Volatile		8 35.2		38.3	2 37.4	5 37.6			83.0 83.0 93.0
-		Moisture	200	1 2.8	5.1	2.9	.:	2.5		1.6	3.4
	le	Condition									N 44
	Sample	Kind .		- <del>62</del> -	-Z-	7 A	4	4.		——————————————————————————————————————	<u>A</u>
-	và	Lab.		82413	82417	21567	21562	21776		3063	6909
		Locality, Mine, etc.	BELL COUNTY-Continued.	Shamrock: Shamrock mine, Sandstone Parting bed (face of north main entry, 1 200 feet south 300 work of state of the state		Straight Creek: Barker Nos. 2 and 3 mines, Straight Creek bed (face of 4 right entry, 1% miles from mine mouth).	Tejay; Tejay mine, Mason or Creech bed (face of 6 right entry, 2,600 feet from	Varilla: Varilla mine, Upper Hance bed (face of 2 main entry, 400 feet from mine mouth).	Note.—Coals below are in the coal field ad- jacent to Pineville Gap. Samples are nearly all from outcrops in the banks of streams.	Big Clear Creek, Bear Branch of, Lower Hignite bed. Caney Branch of, at head, Upper Hig-	Little Clear Creek, Polk Branch of (1,020 feet above mouth) Red Spring coal.

		~	1890.						Ky. Geological Survey, 1910.			Ky, Geological Survey, 1905. Ky, Geological	1890. gical 1910.	Ky. Geological Survey, 1890.		Ky. Geological Survey, 1912.
D0.		Geold	Survey, Do.	Do.	Do.	Do.	Do.	Do.	y. Geologica. Survey, 1910.			Ky, Geological Survey, 1905. Ky, Geological	Ky. Geological Survey, 1910.	y. Geolog	Do.	y. Geologica Survey, 1912
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6.6		9.0	12.0		O NIC		0.0	14.5	15.0 10.0			0.0.4.	10	11.7,		10.6
18.38 1.3.2.		55.5	9191	9.73	20 20 E	57.9	54.5	46.9	- 21.00 - 21.00			31.5	55.5	43.4	54.9	53.1
81 To 1				F (F)		21.13		9 57 18 18 1 52				62.4		43.1		36.0
0.1		6.5		71	00 21 70 1 ₹ 21	7		9.5	00			24.2	1.4	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2.0	
——————————————————————————————————————		410	17					.14:								4.51
<u> </u>		G 62	1284 1)	1285 D		1287] D	1	1291 D	G 9500			3110 D 1714 D	2528 D	1709  D	3516 D	2519 D
3091)		1279		- T	15.86	<u> </u>	1288									
Rock		mile from Furnace	No. 5 Ded.	oal).	oal),	No.	TO. 4	East	lton)		the	Joe	peq.	drift	ring	upper bench Had-
Slick J Poplar		Fur	neast	d. nt	int c	ntry,	of 1	of	(Coalton)		of k of hes,	River,	Clay	νΩ *π)	of Sl	f H nch
		from	No. o bed.	s bed. (splint	mine (splint coal),	cross entry, No.	end	Fork	. T-	TY	analyses of North Fork or its branches,		Fire Clay	Little's	aurel Branch of Hawes Fork of Fork, lower bench of Dean bed	rk o
K of	NTY	mile	nile	nch.	nine	ero,	rom	t's	No.	YTNUO	anal Vorth	al).	of,	ed	es F	r Fo
for Fork	COU	74.5	] [-:	еек, Вта	4	40. 4	f sp.	Bo	ed. mine	_	some the Pand land l	Ker el cc mím	anch	Alfr	Haw	opla ork,
right	BOYD COU	nace	digii	S Cr OFSe	d No	try P	yaı	ed. iver,	11 be	BREATHITT	e sc ng t er a	the cann	l Br	k,	of bend	, 전, 10 규모
ek, Sto	BC	Ful	urna	100d	shlan	ı, en	, 30 , 30	ران الا کار	No.	REA	se al n alo Riv cksa	nk (Spend	Mil	Cree	anck	Cree
Cre h of		Vista	nt Eg	on respons	bed. bed	anch	Treel	Sand	of, s; F	Д	Thes caker icky Qui	Forl Ba	reek,	and el c	E Br	and of s
Yellow Creek, right fork Branch of Stony Fork o bed.		ena	Bellefont Furnace: 1-3 mile	drift on Hood's creek, No. 3 bed, Catlettsburg; Horse Branch (splint coal),	Coalton; Ashland No. No. 7 bed.	Dry Branch, entry No. 4	race C	entry, No. 7 bed. Little Sandy River, Bolt's Fork of East	Fork of, No. 11 bed. Princess; Princess mine bed.		Note.—These are some analyses of samples taken along the North Fork of the Kentucky River and its branches, also along Quicksand (Treek.	North Fork of the Kentucky Little Bank (cannel coal). William Spencer's mine	Lost Creek, Mill Branch	Quicksand Creek, (cannel coal).	Laurel Branch of Hawes Fork of Spring Fork, lower bench of Dean bed	Quicksand Creek, Popla Fork of Spring Fork, dix bed,
Y e		Bu	Be	2 2	202	Dr	Tr	Fire	Pr		Z	Z	ij	70	Н	O. I.

TABLE 1.—CHEMICAL ANALYSES OF MINE SAMPLES.

## EASTERN KENTUCKY FIELD-Continued.

	Authority and Year	Ky. Geological Survey, 1890, Do.	, 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Ky. Geological Survey, 1995. Do.
9.	Softening Temperatui (° F.)			
Calorific Value	British Thermal Units			
Cal	Calo- ries	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
	Air-drying Loss	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
	Oxygen			
ate	Nitrogen	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
Ultimate	Carbon			
P	Hydrogen	00410		
-	undqing	11111 0040	0.0.1.1.0.0.1.1.0.0 0.0.4.4.0.0.0.0.0	× × × × ×
0	dsA	12.5 12.9 16.8 17.2	7.1111 7.00 7.00 7.00 7.00 7.00 7.00 7.0	4.4. 7.7.7. 0.1. 8.2.
imat	Fixed	49.8 51.6 44.9 46.3	17.63 4.05 5.05 5.05 5.05 5.05 5.05 5.05 5.05	65.0 65.7 54.9 55.5
Proximate	Volatile Telter	25.22.35. 4.72.75.	88888888888888888888888888888888888888	29.8 30.2 38.1
	Moisture	2, 8	3.0 5.4 4.6 3.2	1.2
0	Condition	40.40	4040404040	40 40
Sample	Kind Kind	A A	88888	A A
NZ	Lab. No.	1702	1358 1359 1357 1354	3127
	Locality, Mine, etc.	BREATHITT COUNTY—Continued, Troublesome Creek, Roberts' bank, upper (bituminous) part. Troublesome Creek, near mouth of, Jackson Well's Bank (dirty outcrop).  CARTER COUNTY	Barrett's Creek, % mile from N. Lewis' house (probably No. 2 bed). Grayson, 2 miles east of; Carter farm, Dr. Jones' land (probably No. 3 bed). Mount Savage Furnace; Pritchard's bank (Coalton), No. 7 bed. Tygert Creek, Stone coal branch of, No. 1 bed. Ded. Willard; from main entry, west of Dry Fork, No. 7 bed.  CLAY COUNTY	Note.—Coals from the South Fork and its tributaries; outcrop samples.  Blue-Hole Branch of Red Bird Creek, near the mouth of Bear Wallow, 1½ miles up branch.  Manchester: 2½ miles south of: on Horse Creek, Garrard mine, Manchester bed.

Ky, Geological Survey, 1910.	Ky, Geological Survey, 1890. Ky, Geological Survey, 1913. Do.	Do. Do. Ky. Geological Survey, 1910.	D D O O	Bureau of Mines, Do,
				960 +2,740 950 350 010
	14, 200 14, 410 14, 350 14, 600 13, 820 14, 230	13, 790 13, 730 13, 730 13, 690 13, 420		13, 960 - 13, 950 - 14, 350 - 15, 010 -
	7, 8% 9, 9, 6, 8, 9, 9, 9, 9, 9, 111 7, 678 7, 906	7, 961		7,756 7,750 8,339
				1.5
				9.9
				1.6
				77.6
				5.6
0,5,	44 600000000000000000000000000000000000	00000	111000000 ii	
6.9	0-000000000000000000000000000000000000	044.00 044.00 044.00 044.00 044.00 044.00 044.00 044.00 044.00 044.00	0.00.00.1.00.00 0.40.00.1.00.00 0.00.00.00.00	8. 4. 4. 4. 3. 9
55.5	55.0 62.1 562.0 562.0	522.3 522.3 522.3	5.00.00.00.00.00.00.00.00.00.00.00.00.00	56.1 55.9 60.2
35.9	38.4 4.0 38.4 38.4 38.6 38.6 38.6 38.6 38.6	36.2 37.5 36.4 37.6	88 88 88 88 88 88 88 88 88 88 88 88 88	36.9 37.0 39.8
10.	1.5	4. 5. 5. 5. 4. 4. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	6.2.2.4.4.6	2.8
401	<u>ৰ্</u> য়ৰ্য্ৰ্য্ৰ্য্	404040	च्या कर। करा करा करा	
A	9999	ААА	даааа	4 4
2649	1784	2898	1494 1495 1496 1799 1797	81528
Lockart Creek, up Goose Creek, 4½ miles from Manchester, Manchester bed.  FLOYD COUNTY  Note.—Samples from Floyd County coal are all from outcrops, or a short distance within entries, along streams.	Abbotts Creek, branch of  Beaver Creek, Clear Creek of, R. Reynolds land, Van Lear bed, Otter Creek of, J. Hall land, Van Lear bed, Rock Fork of, B. Howard's land, Van Lear bed,	Caney Fork, right fork of Thornberry Branch of, Van Lear bed, Goose Creek, Rock Fork of, R. Webb land, Van Lear bed, Prestonburg; Preston mine, No. 1 bed	Amanda Furnace, No. 6 bed (outcrops) From branch above the shops at Hunnewell Furnace, No. 6 bed (upper part). Pennsylvania Furnace, near (drift opening). Raccoon Furnace	Ages; Brookside mine, Harlan bed (rib at face, 1 right entry, 1 main entry, 1,200 feet southcast of mine mouth). Same (composite of samples 81528 to 81532, inclusive).

TABLE 1.—CHEMICAL ANALYSES OF MINE SAMPLES.

			Authority and Year		Bureau of Mines.	1918. U. S. Geological	Survey, 1906.	Do.	Do.	Do.	Do.	Do.	Do.
	-	9,1	gninatto mpratanu (.A	) L S					2,680	2,290	+2,740	2,450	-2,740
	Calorific		nsitish hermal stin	T U	8,100 14,580		14,030 +2,740	14,070 +2,740	14,080	13,720	12,840 +2,740	13,910	14,020 +2,740
	Calc	Va	slo-	LI			7, 794	7,817	7,822	7,622	7,133	7,728	7,789
'n			ir-drying	T	0,	0, s	1.5	1.9	1.3	2.2	2.7	2.2	1.5
tinued.			x & & Gu										
red.		ate	Vitrogen	_ _  -									
ntinu	14.5	Utimate	)arbon										
EASTERN KENTUCKY FIELD—Continued.			Tydrogen	I									
ELD	_		unydins	5	.52	10.00		- 6.	∞.		00	_ <u>∞</u> _	<u>ه</u>
IA 2			ч₽А		2.1	80.00 61.41	3,9	6.1	3.4	4.2	8.1	3.6	3.6
JCK	Proximate		Fixed Tarbon		58.5	56.0	56.9	56.7	56.2	54.1	51.5	56.0	57.3
NT	Prox		Volatile Matter		36.8	36.3	36.7	37.2	37.7	37.8	35.7	36.5	35.5
M M			Moistnre		2.6	4.5	2.5	22.2	2.7		4.7	3.9	9
ERN	0	-	Condition			H 01					н	=	H
AST	Sample	-	Kind				< _	¥	∢	∀	4	A	4
Ä			Lab. No.		24834	2271	81893	81739	81523	81534	81699	81518	81729
			Locality, Mine, etc.	HARLAN COUNTY-Continued.	Benham; Benham mine, "C" or Kellioka bed (face of 3 right entry, 1 left entry,	Pig Black Mountain; I mile south of Gillam's rock House, High Splint bed, Prospect pit (734-inch cut).	Chevrolet; Crown by-product mine, Harlan bed (rib) of face, 2 main entry, 1,500 feet north 20° east of No. 3; 500	Calgood; Mary Helen mine, Harlan bedleast of No. 2 mine mouth).	face of 5 right entry, 2 main entry, 3,100 feet northeast of mine mouth).	Evarts: Harlan Cooperative No. 1 mine. Darby or C bed (face of straight butt	Alga Spint; Harlan No. 1 mine, Harlan 2.20 feet northeast of No. 1 mine mouth).	mouth). mouth).	Liggett; Mahan-Ellison mine, Harlan bed (rib at face of 2 butt entry, 700 feet northeast of No. 1 mine mouth),

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Branch of Horse Lick, J. T. Ballard's coal lababt (cannel coal). Richmond, T. miles southeast of; Tom 1 Coyle's coal bank (cannel coal).

## JOHNSON COUNTY

Flambeau, southeast of: Flambeau mine, Camel bed (on chain pillar, 1 main entry, 150 feet southeast of mine mouth).

Lesley (East Point post office); Lesley mine Lesley bed (camel coal).

Paintsville, 5 miles southeast of; Miller Creek Country bank, Miller Creek hed (1 right entry, 100 feet west of mine mouth).

Van Lear: Mine No. 1, No. 1 bed (face of 1 right heading, 1 entry).

Same (composite of samples 19518 and 1954).

2405

### KNOTT COUNTY

Note.—Coals from some of the branches of the North Fork of the Kentucky River.

Big Branch, Gough & Co. mine, Haddix bed (face of entry), Troublesome Creek, one-half mile above Henderson, Jasper Baker land, Hazard hed

### KNOX COUNTY

Brandel, Bennett No. 1 mine, Dean bed (face of main entry, 2,400 feet from mine mouth).

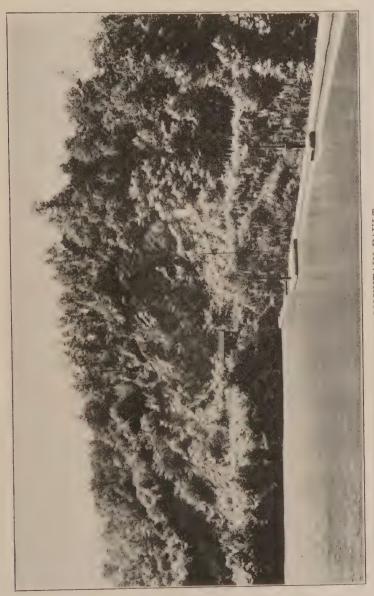
Elys, one-half mile northeast of; New Hughes mine, Jellico bed (face of 5 room, but entry, 1 mile from mine mouth).

Trosper; Power mine, Dean bed (entry rib, 1 left entry, 2 opening, 600 feet west of mine mouth).

Ky. Geological Survey, 1890. Do.	T. S. Geological Survey, 1913. Do. T. S. Geological Survey, 1966.	Bureau of Mines, 1913. Do.	Ky. Geological Survey, 1910. Do.	Bureau of Mines, 1918,	Do.	Do.
		7, 260		2,940	2,410	2, 390
	6.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	13, 460 14, 380 14, 900	14, 530	13, 330	13, 390	13, 110
	68 8 1 2 9 8 8 1 8 8 8 1 8 8 8 1 8 8 8 1 8 8 8 1 8 8 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8	7, 478 7, 989 8, 278	*, 0.50 % 0.70	7, 406	7,439	7, 283
1141	75 4 70	4 6		2.6	2.1	2.6
	× 912 × 912 × 9	: 55 00 00 10 00 F				
	2000000	11.00.00				
	5153 N 55 1 2 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	80.1				
	26.5.2.4.5.6.5.15.4.2.4.2.15.15.15.15.15.15.15.15.15.15.15.15.15.	வ்வ்வ				
# # # F = -	Sinaboure		×∞nn	17,	1.5	9.
××577 ×225	0.0 a a u u u	61 62 69 10 51 75	4.7.7	6.2	6.4	6.5
435.4 _ 20:10	%%4%%&% 	554.27	53.54.23. 53.24.23.	55.5	54.8	52.6
#### F808	######################################	38.2.2.2.2.40.1	48.44 	35.9	24.8	36.4
φ φ , i , i ,	1.5.1	1- 9	7.1	4.6	-0.	
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TABLE 1.—CHEMICAL ANALYSES OF MINE SAMPLES.
EASTERN KENTUCKY PIELD—Continued.

		Authority and Year		Bureau of Mines,	Do.		· · · · · · · · · · · · · · · · · · ·	Survey, 1890.	Do.		Survey, 1910. Do.		Do.	Ky. Geological Survey, 1910.
	9.1	Softening Temperatur (° F.)		2,090	2,090									
	Calorific Value	British Thermal Brits		13,000	13,070					10000	13,670			12, 860 13, 120
	Calc	Calo- ries		7,389	7,261					666 2*	7,594			*7,144 7,289
		Air-drying Loss		2.2	1.6									
		Oxygen										*		
	ıte	Nitrogen												
	Ultimate	Carbon												
	U	Hydrogen												
-		Sulphur		60	4.7		0.7		∞, :: i	1.0			1.0	22.9
	a)	Ash		6.7	8.9				∞ ro ro ⊘ ω 4		1.2.7		5.0	6.6
	Proximate	Fixed		47.9	46.2		57.8	60.9	44.7	55.2	55.3 57.2		55.5	50.9
-	Prox	Volatile Matter		41.4	41.6		35.3	33.9	34.6 48.2 49.1	35.2	37.0 34.2 35.4		35.5	40.4
-		Moisture		4.0	65.2		5.1	2.1	1.8	3.0	.s.		4.0	2.1
		Condition					_4	रा क	01 4 01	4	<u> </u>		40	4.01
	Sample	Kind		A	4		Q	Д	А	Д	D		А	А
	Sa	Lab. No.		21429	21339		1589	1591	1861	2997	1859		1867	2820
		Locality, Mine, etc.	LAUREL COUNTY	East Barnstead, 11/2 miles northeast of; Bonar mine, No. 1 bed (face of main	Fittsburgh, 13, miles east of; Acme mine, No. 1 bed (face of 1 left entry, 1,500 feet from mine mouth).	LAWRENCE COUNTY	Brushy Creek, F. Swetman's bank, No. 1	Same, Holbrook's coal No. 2 bed	Little Laurel Creek (cannel coal)	Louisa, Crystal Block Coal Co., mine	Peach Orchard Branch, Miller's Branch opening No. 3 bed.	LEE COUNTY	Beattyville; three-quarters mile west of; Lower Stufflebean Creek, Pryse's coal (280 yards from entry month)	Kentucky River, Block mine



In the middle background may be seen the tilted beds of the middle and upper Mississippian limestone brought up by the Pine Mountain thrust fault at Jenkins, Ky. In the foreground is the artificial lake of the Consolidation Coal Co. power plant. HORST IN PINE MOUNTAIN FAULT

TABLE 1.—CHEMICAL ANALYSES OF MINE SAMPLES.
EASTERN KENTUCKY FIELD—Continued.

		Authority and Year			р. Ро. Ро.		2,640 Bureau of Mines,	Do.	Do.	2,460 Bureau of Mines,	Ky. Geological Survey, 1916.
	.ə	oftening emperatur (.F.)	L S				2,640		2,660	2,460	
	Calorific Value	ritish Thermal stints	ı L		13,610		14,070	13, 950	14, 480 15, 120 14, 430 13, 970	14, 110	14, 220 14, 430
	Cal	-olsč səi			7, 561		7,814	7,750	2, 461 7, 461 7, 761	7,833	7,900
		Snivid-ii.	I -				1.2	2.0	1.9	1.9	4.
		Oxygen						9.4	1 1		
iea.	ate	Nitrogen						1.6			
-continued,	Ultimate	Carbon						200			
		Hydrogen	-					10 to			
		anuding	-		7.8.0.0.4.4				بتوبت	9.	1.3
4	Le Le	rlsA			7.7. 9.6. 16.0		3.9	4.2		3,53	8.8
	Proximate	Fixed			2000 2000 2000 2000 2000 2000 2000 200		55.9	57.7	60.2 54.8 57.0	56.6	56.1 57.0
	Prox	Volatile Matter	_	-	88.88.88.88.88.89.89.99.99.99.99.99.99.9		37.3	36.8		36.8	34.0
		Moisture			1.9		2.9	3.6	3.9	00	1.5
	e)	Condition			44444			m 31	0 H 0/		
	Sample	Kind			999		₹	¥.	A	A	Э
	Σά 	Lab. No.			2734 2738r 2743		21308	21312	14904	21294	G3711
		Locality, Mine, etc.	LESLIE COUNTY	Note.—Analyses of samples from outcrops and prospects along the Middle Fork of the Kentucky River.	Old House Branch, Henry Begley land, Hazard bed. Burnt Camp Creek, Jesse Morgan land, Fire Clay bed. Beach Fork, Old House Branch of, Silass Nantz land, Hindman bed.	LETCHER COUNTY	Fleming, near; Elkhorn 301 mine, Elkhorn, bed (face of 4 room, 2 left heading, 1,300, feet from mine mouth).	Same (composite of samples 21308 to 21311, inclusive).	Jenkins, Consolidation No. 204 mine, upper Elkhorn bed (face of main heading, 1700 feet from mine mouth, 7 foot 3% inch	McRoberts Consolidation No. 213 mine, Elkhorn bed (face of 1 right entry, 1 left, face heading).	Poor Fork, Trank's Creek of, Oven Fork G3711 of, Imboden coal (outcrop).

Do. Ky. Geological Survey, 1910.	Ky. Geological Survey, 1916. Do. Do. Do. Ky. Geological Survey, 1916.	Ky. Geological Survey, 1890. Do.	Ky. Geological Survey, 1919. Do. Do.
14, 370 14, 570 13, 700 14, 010	13, 530 14, 630 15, 640 16, 650 17, 650 18, 550 18, 55	14, 230	13, 590 14, 250 14, 250 14, 290 14, 290 11, 540 12, 540 12, 540 13, 100 13, 100 13, 660
8,094 8,094 7,611 1,783	7.7.7.7.96.2.00.2.00.2.00.2.00.2.00.2.00.2.00.2	7.11 7,706	1.6 7,550, 4.1 7,917 1.7 450 1.7 7,738 1.3 7,644 1.3 7,589
	(-1-1-XX-1-1-1-XXX	(-1.2 × 00 to 5	911 512 20 853 50 80
26.2.8 26.2.8 26.2.8 27.2.2 27.2.2 27.2.2 27.2.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3.3 27.3 27	88.99.97.17.99.88.89.99.97.17.99.98.89.99.99.99.99.99.99.99.99.99.99.	2.6.55 58.11 2.7.4.55 58.11 2.8.4.5 58.11 2.8.4.	38.7 58.8 6.9 28.1 6.7 17.8 8.8 8.8 51.0 5.8 8.8 51.0 5.8 8.8 51.0 5.8 8.8 51.0 5.8 8.8 51.0 5.8 8.8 51.0 5.8 8.8 51.0 5.8 8.8 51.0 5.8 8.8 51.0 5.8 8.8 51.0 5.8 8.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.8 51.0 5.0 51.0 51.0 51.0 51.0 51.0 51.0
D 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			10102 102 102 102 102 102 102 102 102 10
2697	(1870) (1870) (1870) (1870) (1870)	18727 1877	G3795 D G3794 D G3797 D G3804 D
Near head of Frank's Creek, Taggart coal (outcrop).  Same, High Splint coal (outcrop)  Note.—A few coals from the North Fork of the Kentucky River and its branches.	Shipley Fork of Trace Fork of, Flag coal (outcrop). Elkhorn Branch of, Amburgy coal (outcrop). Daniels Branch of Fire (lay coal (outcrop). Daniels Branch, head of, Hindman coal (outcrop). Camp Branch of, Elkhorn coal (outcrop). Same, head of, Whitesburg coal (outcrop).	Potter Fork of No. 388 mine, Elkhorn bed (face of entry, 500 feet from mine mouth).  MADISON COUNTY  Cox's coal bank, top of Big Hill, beside the road.  M. Moran's mine, top of Big Hill, beside the road.	Burning Fork, opposite Kelly Branch; T. J. Rice land, Whitesburg coal. Gapville post office; head of Puncheon Creek, Fugate coal. Grape Creek, 11eft branch of, Haddix coal. Hazard coal. Big Run Branch of Trace Fork, Noel Wirelman land, Whittaker coal.

TABLE 1.—CHEMICAL ANALYSES OF MINE SAMPLES.

EASTERN KENTUCKY FIELD—Continued.

	Authority and Year		Survey, 1890.   Do.	Ky. Geological Survey, 1910.		Burcau of Mines.	Do.	Do.		Ky. Geological Survey, 1890, Do.	Do.
re	Softening Temperatu (° F.)					2,510	2,740	2,740			
Calorific Value	British Thermal Units			12, 180		13,020	13, 290	13,540			
Calc	Calo- ries			*6,767		7, 233	7,440	7,522			
	Air-drying Loss					1.3	1.8	1.9			
	Oxygen										
te	Nitrogen										
Ultimate	Carbon										
Į,	Hydrogen										
	Sulphur		20.00			1.9	9.	TG.		1.0	
	qsy		4.0.0			 	5.4	4.7		7.4	
mate	Fixed		22.33			50.5	55.3	55.9		58.6	
Proximate	Volatile Matter	2 00	3 24 88 8 5 66 4 10	38.6 39.6 39.0		37.5	35.0	35.3		33.1	32.4
H A	Moisture	0 0	2.2	3.2		60	_ <u>eo</u>	4.1		2.9	5.0
	Condition		<u> </u>	401						40140	42
Sample	Kind	F		А		A	4	<		<u>а</u>	A
Sa	Lab.	1009	1885	2658		82631	82643	82645		1601	1896b
	Locality, Mine, etc.	MARTIN COUNTY Warffeld: mouth of Collins Creek No. 1	•	Copperas Gap, head of Middle Fork, Rock-castle Creek, E. coal.	McCREARY COUNTY	Shoopman; Fidelity mine, No. 1 or Hudson bed (face of 2 west main entry, 1,300	Jeet west of mine mouth.  Worley; Worley or No. 4 mine, No. 1½ bed (Fib at face 3 right crosscut, 2 west entry.)	1,300 feet northwest of mine mouth). Same (face of last crosscut, slope, 16 left entry, 1 east main entry, 5,800 feet northeast of mine mouth).	MENIFEE COUNTY	Harkins Creek, near county line, subconglomerate.  Mouth of Glady Creek, Ledford's land, sub-	French Dark, Old Slate Branch; Adam's bank.

		Survey, 1896. Do.	Ky, Geological Survey, 1910 Ky, Geological Survey, 1890.	Bureau of Mines, 1918.	Do.	Do.	Do.	Do.		Ky. Geological Survey, 1910.	Ky. Geological Survey, 1910.
,				2,560		2,840	2,910	2,540			
_	11, 140 11, 320 12, 330 12, 700		13, 420	13,060	12,810	13,840	13,960	13,650		14,020	
	*6, 189 6, 289 7, 056		*7, 456 7, 606	7,256		7,689	7,756	7, 583		*7, 789 7, 956	
				2,6	63	1.9	1.9	6.7			
					11.7						_
_					991	7.0	-				
-					72.5						
					400	0.0					- i i
-	55,000	0 20 0 -	11111	-9:	r- xx =	25		-9-		00 00	∞ ∞
_	54 H H H H H H H H H H H H H H H H H H H	20.5 10.9 10.9	2.7.7.4	-0.	8.5.1	0.4	3.1	∞.		5.2	2.2.
	2333344 	25.54.44. 25.55.55.55.55.55.55.55.55.55.55.55.55.5	53.7 58.7 59.9	53.0	51.7	56.0	55.9	54.8		54.2	59.0
	49.57.7.4.9.0.7.4.9.0.4.9.0.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.9.0.7.4.0.0.7.4.9.0.7.4.9.0.0.7.4.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	3.4.4.88 2.4.4.88 2.6.6.18	36.8	35.0	34.9		37.3	36.3		38.6	37.1
	1.6	01 4 00 E0	2.0	6.1		00	3.7	4.1		2.1	1.9
	च संच संच	মনিম্কল	4 21 4 21	<del>-</del>	H215	; <del></del> -	<del></del>	<del>-</del>		4.03	4.67
	ААА	АА	а а	A	A	4	Ą	∢		А	А
	3062	1892	1936	21334	21338	21354	21364	21349		27.32	2795
MORGAN COUNTY	North Fork of Licking River, May Oakley Branch; H. M. Collins mine (cannel coal). Wrigley; North Fork Cannel Coal mine, No. 1 coal.	Elk Fork of Licking River, Maynhier's bank (cannel coal)	Booneville, 1 mile from; Gabbard Fork, D. H. Reynolds' bank, Four miles above; South Fork of Kentucky River; Steffee and Samuel mines. PERRY COUNTY	Domino; Himyar mine, Haddix, Hazard, or No. 6 bed (face of 2 left entry, 800 feet from mine month)	Same (composite of samples 21334 to 21357, inclusive.)	Douglas; Douglas mine, Fire Clay, Dean, or No. 4 bed (face of 4 room, 2 right)	entry, 500 feet from mine mouth), Hazard; one-half mile east of; Hazard mine, Fire Clay bed (face of 3 west entry,	Lothair, one half mile southeast of mane mouth). Lothair, one half mile southeast of; Ashless mine, Fire Clay, Dean, or No. 4 bed (face 1 main entry, 700 feet from minel mouth).	NoteSeveral coals from along the North Fork of the Kentucky River.	Two miles above Sixteen Mile Creek of, J. H. Campbell's land, Flag coal (out-	Middle Fork of the Kentucky River, one-fourth mile above Squabble Creek, Peter Gross mine, Haddix bed (face of entry, 25 yards in entry).

TABLE 1.-CHEMICAL ANALYSES OF MINE SAMPLES.

EASTERN KENTUCKY FIELD—Continued

		Authority and Year		Do.	U. S. Geological	Ky. Geological Survey, 1910.	Survey, 1906.	Ky. Geological	Sarvey, 1910.	Ky. Geological Survey, 1890.	Do.		Ky, Geological Survey, 1890.
	9.1	Softening Temperatur (° F.)		6 7 1 1 1 1 1 1			F 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			***************************************
	Calorific Value	British Thermal Units		14,840				10,980		# # # # # # # # # # # # # # # # # # #			
	Cal	-ola) ries		8,244		7,883		*6,100 6,289					
		Air-drying Loss			2.0	1.4							
		Oxygen		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10.3								
led	ıte	Nitrogen		İ	1.8	: : :	-						0 1 0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
EASTERN KENTUCKY FIELD—Continued	Ultimate	Carbon	_		19.3								
ပို္င္ပြဲ	D	Hydrogen	_	1010	-0.5 -0.5 -0.03		4					-	
191		JnydIns	-	7@ 7Q		-0124		4.6		2,2,2	8.0		4,4,
H	e .	ńsA	_	06 00 Hiri		තේ තේ පේ පේ		15.6		10.2	10		C 60
CK	imat	Fixed		64.1		26.63.22 -2.6.63.24		45.8		50.2	52.9		24.0
LN	Proximate	Volatile Matter		32.4	33.7	888888 8888888888888888888888888888888	-	37.6		36.8	36.0		36.7
X		Moisture		1.7	- 6. - 4.	1.8		3.0		2.4	2.0		2.2
434		Condition		40		_4 <u>2</u> 1		40		4.03	401		4.00
TOT	Sample	Kind		Ω	д,	ВВ		Д		Q	А		A
4	Sa	Lab.		3085	6929	3662		2822		1944	1945		1949
		Locality, Mine, etc.	PIKE COUNTY	Hellier, Edgewater mine, Lower Elkhorn bed (face of main entry),	Same (1,600 feet south of opening, main heading, right parallel entry 4).	Lookout, Henry Clay mine, Lower Elk-horn bed (face of 6 room, 2 left entry). Regina, near Coleman Hollow, Coleman mine, Millard bed.	FOWELL COUNTY	Dundee, 1 mile from; Clear Branch, No., 1 coal (lowest coal above the limestone),	PULASKI COUNTY	Cumberland coal banks, 2 miles south of river, 9 miles from Rockcastle Springs (50 feet from mine mouth),	Doolin coal bank, 1 mile from river, 19 miles from Rockcastle Springs (head of entry, 75 feet from mine mouth).	ROCKCASTLE COUNTY	Livingston; Grisham's coal mine, Upper "Brashy Coal" bed,

U. S. Geological Survey, 1913. Ky. Geological Survey, 1910. Ky. Geological Survey, 1910.	Do.	Ky. Geological Survey, 1890. Bureau of Mines, 1918. Ky. Geological Survey, 1890.	Bureau of Mines, 1918. Bureau of Mines. In print.	Ky. Geological Survey, 1910.
7, 5611 13, 610 7, 5821 14, 310 7, 5821 14, 110 7, 5821 14, 110 8, 6881 14, 460 6, 987, 22, 540	27.	12, 040 2, 180	7, 056 12, 700 6, 644 11, 960 7, 311 13, 160	860, 13, 950 22 13, 900
2.0		3.6 6.68	6.6	2.5 Mi
4-199 319 1-8 4-82 319 1-9 2-0-199 2-9 2-0-199 2-9 3-199 2-9	FIELD	4.0 % % % % % % % % % % % % % % % % % % %	1.6 .8 9.1 2.9 10.0 3.2	5.7 1.4 5.8 1.4 7.7 3.4 8.1 3.6
1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	TERN H	2 3.3 44.2 48.5 4 3.3 44.2 48.5 46.7 50.2	1 11.2 34.5 52.7 1 9.1 34.9 46.9 2 38.4 51.6	2 2.1 31.7 60.5 5.7 1.4 2.2 3.2 61.9 5.8 1.4 2.3 52.8 51.1 7.7 3.4 2.8 51.1 7.7 3.4 86.8 51.1 7.7 3.4 86.8 51.1 7.7 3.4 8.8 51.1 7.7 9.4 8.8 51.1 7.7 9.4 8.8 51.1 7.7 9.4 8.8 51.1 7.7 9.4 8.8 51.1 7.7 9.4 8.8 51.1 7.7 9.4 8.8 51.1 7.7 9.4 8.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.8 51.1 9.1 9.1 9.1 9.1 9.1 9.1 9.1 9.1 9.1
1829 B 2796 D 3658 D 2823 D	WE WE	19389 A	19293 A 70506 A W	D A the
county o mines, Jellic Jellico bed (fa intry, average i mine (top ber COUNTY xander's bank	Four and one-half miles from: Hobb's coal),  BUTLER COUNTY Green River, 2 miles from; Stevens' bank		mile west of, Emed (face of main room shaft bottom). mine, Empire bed orth entry, 83 feet	CRITTENDEN COUNTY Blackford; 2 miles from; designated as No. 1 coal. Sullivan: 3 miles west of: Barnaby mine 22894 (200 feet east of mine mouth). Note.—Samples marked (W) were analyzed in

WHITTEN COLLAND

TABLE 1.—CHEMICAL ANALYSES OF MINE SAMPLES.

WESTERN KENTUCKY FIELD-Continued.

	Authority and Year	Ky. Geological Survey, 1890.	Ky, Geological Survey, 1910,		. Do.		Ky. Geological Survey, 1890,	Do.		Bureau of Mines, 1918.	Bureau of Mines, 1918.
9.1	Softening Temperatu										1,860
Calorific	British Thermal Units		11,740							11,130	10,740
Calc	Calo- ries		*6,522							6, 183	2,967
	Air-drying									3.9	20.4
	Oxygen										
te	Nitrogen										
Ultimate	Carbon										
15	Hydrogen										
	Sulphur	3.7	4.4		<b>어</b> 하다.		1.9	3.54		2.9	es .
	dsA	4.8	13.7		9.0		12.1	7.7		0.0	11.4
Proximate	Fixed	47.4	44.7		54.0 56.5 53.1 54.6		27.0	50.5		42.3	41.2
roxi	Volatile Matter	41.9	33.7		33.8.2 34.7 34.7		59.6	39.0		35.6	95.3
	Moisture	6.2	7.9		3.6		1.3	60		12.2	12.1
	Condition	40			4242		40	40		<del>-</del>	
Sample	Kind	А	A		AA		Q	А		⋖	4
Sal	.ds.I	1761	2870		1414		1813	1822		18962	19103
	Locality, Mine, etc.	DAVIESS COUNTY Knottsville, near; Friendly Grove, Richardson's land, Duncan's bank.	Three miles west of; Bon Harbor Hills, Owensboro mine.	EDMONSON COUNTY	Bear Creek, Mill Branch of (level of main Noiln coal). Dismal Creek, Knob Lick (main Noiln coal).	HANCOCK COUNTY	Cloverport; 8 miles south of; Cloverport mine (at main breast, 12 entry, cannel	coal). Hawesville, near; Davidson bank	HENDERSON COUNTY	Baskett; No. 1 mine, No. 9 bed (face of main entry south entry, 3,000 feet from shaft).	Corydon; Corydon mine, No. 12 bed (face of 8 room, 2 south entry, 1,000 feet from shaft).

2,080  Bureau of Mines,   1918.	Ky. Geological Survey, 1910.		U. S. Geological	2,120 Bureau of Mines,	1918.			phia, 1912.		Bureau of Mines,	Do.	Do.	Do.	Ky. Geological Survey, 1912	Ky. Geological Survey, 1910.		Do.
2,080				2,120	9	7, IM				2,310	2,030	1,950	2, 190				
11, 120	11,380			7,056 12,700	3	11, (30				12,500	11,190	12,270	12,020	12,260	11, 820 12, 030		12,160
6,178	*6, 322				i c	0, 925				6,944	6, 217	6,817	6,678	6,811	*6,567 6,683		*6, 753 6, 956
4.9			63	5.6	i	4.				63	6.0	3.6	6.1				
			- 1			-	- !!										
	_					-					_						
9.9	\$100 \$100		3.0	20.01		4.0	55 CS			 	2.7	3.7	2.5	3.0	2.5		000 0000 0000 0000 0000 0000 0000 0000 0000
16.7	-0.1					10.0	6.9			7.4	12.0	7.3	7.5		00 00 03 00		× × × ×
41.4	- 67 E		46.6	47.73		45. S	50.2			46.4	43.3	45.9	45.9	49.7	50.1	/	50.6
36.61	81.5			7.0. 88.88		35.7	40.6			39.7	35.3	39.4	57.7		40.0		39.5
11.3	7.6		9.1	9.0		00°	62			6.5	9.4	4.4	8.9	4.5	1.7		2.9
=-	4.2			21-			——— ——————————————————————————————————							40	42.		4.01
4	A		_ H	<		٧	<u> </u>			_∀	4	A	4	<u>a</u>	A.		Ω
18973	3110		1361	19298		19204				19194	19230	19237	19261	3103	2789		2901
Henderson: 114 miles south of: Nicholson mine, No. 9 bed (face of 4 rooms, 2 west	entry, 1,250 feet from shaft). Smith Mills; Smith Mills mine, No. 12 bed.	HOPKINS COUNTY	Parnsley; Barnsley mine, No. 9 bed (face)	of 3 west entry, 52-inch cut). Dawson Springs; one mile north of; J. W.	Workman mine, Dawson bed (face of main east entry, 500 feet east of shaft).	Earlington; one-half mile southeast of;; No. 9 mine, No. 9 bed (face of main north)	entry, 4,000 feet from mine mouth).  Eureka; Fureka mine, No. 11 bed (facel samule 6 inches west entry)		by Smith Ruty & Co., Philadelphia, are copied from bulletins of the Kentuckyl Geological Survey.	Madisonville, 1 mile west of; Reineckel mine, No. 11 bed (face of 8 west entry,	main north entry, 1% miles from shaft). Nebo; 3 miles south of; Nebo mine, No. 14 Bed (last cut-through, 2 east entry, north).	entry, 3,000 feet from mine mouth). Nortonville, 1,000 feet west of; Norton No. I mine. No 11 bed (face of 23 room, 1 west	back heading, 2,500 feet from shaft).  St. Charles; 2 miles northwest of; Carbondale No. 1 mine, No. 9 bed (face of 7 west entry, 6 north entry, 4,500 feet from mine).	mouth). Issley: Crabtree mine, No. 9 bed (38 room,	Oak till mine (face of 9 room, 1 south entry, 14 room, 1 south entry).	McLEAN COUNTY	Island; Green River mine, No. 9 bed (face of 1 room, 1 north entry, east side of shaft).

TABLE 1.-CHEMICAL ANALYSES OF MINE SAMPLES.

# WESTERN KENTUCKY FIELD-Continued.

	Authority and Year		Do. Bureau of Mines,	Ky. Geological Survey, 1890. Bureau of Mines, 1918. U. S. Geological Survey, 1906. Ky. Geological Survey, 1914. Ky. Geological Survey, 1890. 1914.
	Softening Temperature (° F.)		2,020	1, 950
	Calorific Value	British Thermal Units	11,970 12,280 11,640	11, 770 13, 190 10, 880 11, 460 11, 460 14, 410 11, 710
		Calo- ries	*6, 650 6, 822 6, 467	6, 539 7, 283 8, 004 6, 506 6, 506 6, 506
	Air-drying seod		5.4	3.8
	Ultimate	Охугеп		7.0.20 1.0.00
		Nitrogen		1.65
		Carbon		79.1
		Hydrogen		10 410 20 00
		Sulphur	00 00 00 00 41 41	44 300004 0000 4174 110 01000 000
	Proximate	fisA	9.4	6.6 6.7 7.9 7.1 1.7 1.0 7.4 1.3 1.0 1.3 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0
		Fixed	45.34 15.34 15.33	58. 2 60.75 44.11 51.00 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60.15 60
		Volatile	41.2	25.75. 28.85.85.85.85.85.85.85.85.85.85.85.85.85
		Moisture	3.4	8.8 8.8 8.8 8.8 8.8 9.7
	Sample	Condition	401	<u>401 -0 40-00</u> 40-
		Kind	A	D A B D A D A
		Lab. No.	2903	1618 19531 2075 16674 1918
		Locality, Mine, etc.	Alva Karnes mine, No. 9 bed (face of main east entry).  O'Neil mine, No. 9 bed (face of 3 south cutry, 600 feet from shaft).	Alrichie Furnace; No. 12 coal (near No. 4) Bevier: Lam mine, No. 9 bed (rib) of 21 room, 2 west entry, 1 south entry, 4,000 feet from mine mouth). Central City: Central mine, No. 9 bed (43 room, 14 north entry, 1½ miles northeast) of shaft). Thakesboro: near; Diamond Block mines No. 9 bed, Graham: 2 miles north of; Skibo mine, No. 9 bed (face of 2 west entry, 1 north entry, 4,000 feet from mine mouth).  Hartford; 3 miles from; Rough Creek, mouth of Brush Creek, E. coal. Rockport; one-fourth mile northwest of; Crown mine, No. 9 bed (face of 11 room 6) north entry, main east entry, 1,600 feet

Ky. Geological Survey, 1912.	1,970 Bureau of Mines, 1918. Do.	1,990 Do.	Survey, 1998.  Bureau of Mines.	Do.	Do. U. S. Geological Survey, 1906.
	1,970	1,990		2, 190	1,980
	3.4 6,789 12,220 7,183 12,930 3.3 6,550 11,790	11,880 13,010 13,490	14, 580 13, 620 14, 920 14, 920	12, 920  12, 760 13, 510	12, 370 12, 860 13, 480
	6, 789	7, 228 13, 010 6, 13, 13, 100 7, 249 13, 490	8, 100 14, 580 9.9 2.4 7, 233 13, 020 6.2 8, 289 14, 920 6.6 8, 289 14, 920	1.5   12.0   2.7   7,089   1.6   7.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5	2.9 6, 872 12, 370 2.6 7, 144 12, 860 7, 489 13, 480
		FG : FG	5. 2. 4.	2. 2. 5. 7. 7.	2.9
	' '	_	6.63	12.0	×.
	_		72.3 1.6 75.7 1.7 82.9 1.9		
			5.4	5.3 71.5	82.
0100		No.			
0101	44 00		- cicie.	2.0	
9.6 10.8 12.8	5.5 35.0 47.6 11.9 37.0 50.4 112.61 8.4 37.6 44.4, 9.6	9.1			9.9
5.55 5.55 5.85	47.6 50.4 44.4	44.8	50.7 58.0 58.0	50.7 51.3	59.4 47.3 47.3 52.2
3.65	5.5 35.0 47.6 1 37.0 50.4 1 8.4 37.6 44.4	8.7 37.4 44.8 41.0 49.0 7.5 30.7 57.2	38. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8	5.7 36.1 50.7 5.6 35.0 51.3	40.6 59.4 37.2 47.3 38.2 49.8 40.0 52.2
1 11.5 82.2 46.7	10 10		4.5		40.6 59.4 4.6 58.2 47.3 4.6 58.2 49.8 4.0 52.2
		<u> </u>	51 -6100		
2	4 4	4 A		4 4 	A B
3216	110655	23013	19356	19148	19141
South Carrollton; one-half mile southeast of; Foley's mine, No. 14 bed. UNION COUNTY	Dekoven; one-half mile southcast of: Banks mine, No 10 hed (2 east entry, 200 feet northeast of mine mouth). Morganield; one-half mile north of; ganfield mine, No, 11 hed (face of 5 north)	Spring Grove: I mile northeast of: Buch- anan mine, No. 11 bed (300 feet southwest) of shaft). Sturgis, 2½ miles southwest of: Bell slope	mine, No. 1 bed (100 feet north of mine mouth). Same (composite of samples 19114 to 1916, inclusive).  WEBSTER COUNTY	Clay: U4 miles northwest of: No. 7 mine, 12 bed (face of west dip entry, air course, 1,850 feet from shaft). Sime (composite of samples 1918, inclusive).	Providence; two-thirds mile north of: No. 3 mine, No. 9 bed (face of 8 room, 2 east entry, main north entry, 1,300 feet from shaft).  Wheatcroft: Wheatcroft mine, No. 11 bed (face of 8 room, west shaft entry).

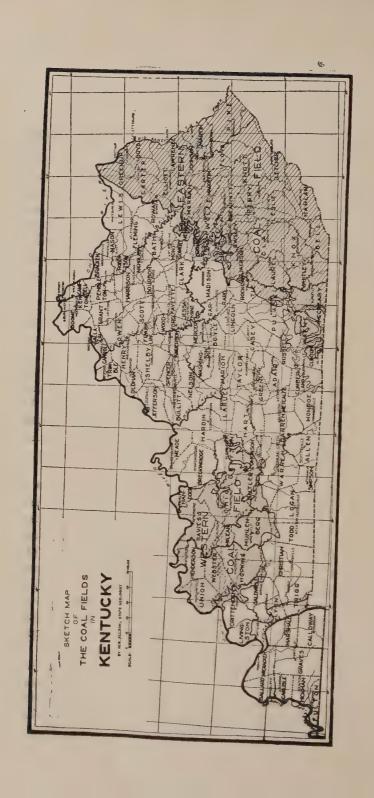


# CHAPTER VII. GEOLOGY AND PRODUCTION OF COAL

To adequately outline the geology of the coals found in Kentucky would require space far in excess of that allowed in this book. The main points may, however, be stated within small compass. Kentucky's coal fields are now two separate and distinct units, though time was, when following the Paleozoic era for many, many ages they were actually a single coal field from Livingston county on the Ohio in the west to Martin county on the Tug Fork of the Big Sandy in the east. Long since, their point of union, which was just south of the Blue Grass region, has worn away, due principally to uplifts of the Cincinnati arch. Waste of that once continuous strata may still be found stretching out towards central Kentucky on the hill tops from either side. The shortest distance between the two fields is an airline of about fifty-five miles from a point on the divide between Taylor and Marion counties slightly northwest of Campbellsville to the continuous coal measure outcrop near Monticello in Wayne. Coal measure outliers occur in Casey, Lincoln and other intermediatory counties indicating positively a former connection between these great coal fields. This is plainly seen by a glance at the new (1923) geological map of Kentucky.

The eastern coal field covering an area of 10,450 square miles lies in a great structural trough or geo-syncline, the southeast edge of which is the Cumberland range and the northwest side of which is the Cincinnati arch. The eastern field contains thirty-seven counties, producing and non-producing, and occupies the whole of the eastern part of the state. The border counties of the eastern coal field are Menifee, Powell, Estill, Lewis, Rowan, Madison, Rockcastle, Pulaski, McCreary, Wayne and Clinton. The interior counties are Greenup, Boyd, Carter, Elliott, Lawrence, Morgan, Johnson, Martin, Wolfe, Magoffin, Floyd, Pike, Lee, Breathitt, Knott, Jackson, Owsley, Perry, Letcher, Laurel, Clay, Leslie, Whitley, Knox, Harlan and Bell.

The western coal field covers an area of 4,680 square miles and lies in a broad and deep structural basin, the southern tip of the great interior coal field of Illinois and Indiana. The western coal field contains twenty-one counties, twelve of which are



marginal counties and show but a small portion of the coal measures. These border counties are Hancock, Breckinridge, Grayson, Hart, Edmonson, Warren, Butler, Logan, Todd, Christian, Caldwell, Crittenden and Livingston. The counties located entirely within the western field are Daviess, Union, Henderson, McLean, Ohio, Muhlenberg, Hopkins and Webster, and these are of course the largest producers.

The coals of the eastern Kentucky coal field are many, the exact number of which is not known, though many tentative and regional correlations have been made. The field generally lacks adequate correlation of its coals, which may not be accomplished for some time, due to the inability of private individuals to undertake so great a task, and lack of provision for this important work by the General Assembly, Although the Western coal field is completely mapped topographically to the scale 1:62,500, the Eastern field is less than 50% mapped to this scale. While the lack of complete detailed topographic mapping has made it impossible to figure with precision the amount of coal in the ground in Kentucky, some estimates of value have been made. Probably the best of these is that of the U.S. Geological Survey which indicates 122,900,000,000 short tons for all of Kentucky. Ot this large amount 67,500,000,000 tons are assigned to the Eastern field is less than 70% mapped to this scale. While the entire area of the Eastern and Western coal field is mapped geologically these tonnage figures will have to be considerably revised.

### COAL MEASURE STRATIGRAPHY.

The beginning of what will some day result in the complete and detailed geology of the coal measures of Kentucky has been made. The several geological formations which occur in that important region lying between the Pine and Cumberland Mountains in southeastern Kentucky have been given, in descending order, the following names: (1) Bryson formation, (2) Hignite formation, (3) Catron formation, (4) Mingo formation, (5) Hance formation, and (6) Lee formation. Excepting the Lee, which contains the easily recognizable white quartz conglomerate sandstone and has become state-wide in application, none of these names are used outside of this region. That portion of

<sup>&</sup>lt;sup>1</sup> Ashley, G. H. and Glenn, L. C., Geology and Mineral Resources of Part of the Cumberland Gap Coal Field in Kentucky: U. S. G. S., Prof. Paper 49, 1906.

southwest Virginia adjacent to Pike and Letcher counties, Kentucky, has been subdivided in descending order into the following units: (1) Harlan sandstone, (2) Wise formation, (3) Gladeville sandstone, (4) Norton formation, and (5) Lee formation. In the vicinity of London<sup>2</sup> on the western border of the eastern coal field the lower coal measures have been divided into (1) the Breathitt, and (2) the Lee formations.



A STRIPPED OUT AREA.

The No. 9 coal has all been removed in this cut near Ilsley in Hopkins County, Ky. It is the only instance of its kind in that locality at the present time. Eventually this condition will become general in stripping regions.

On the east and northeast geologists working in West Virginia and Ohio have brought across the Kentucky line into the lower Big Sandy valley<sup>3</sup> several standard formational names for divisions of the coal measures. These in descending order are: (1) Monongahela formation, (2) Conemaugh formation, (3) Allegheny formation, and (4) Pottsville formation. The principal commercial coals of eastern Kentucky are found in that group of rocks which is now indeterminately regarded as belonging to the Pottsville. The aerial extent of the Allegheny and Conemaugh correlatives in this part of Kentucky is small. The commercial coals of Eastern Kentucky have been tentatively correlated\* as follows:

<sup>&</sup>lt;sup>2</sup> Campbell, M. R., The London Folio, No. 47, U. S. Geological Survey, 1898.

<sup>1</sup> Phalen, W. C., The Kenora Folio, No. 184 (Field Edition), U. S. Geological Survey, 1913.

\*Presented before Geol. Sec. A. A. A. S., Cincinnati, O., Dec. 27, 1923, by J. S. Hudnall, revised by W. R. Jillson, 1924.

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LINCKY	Fork and Cumberland C	Drainage Drainage	High Splint	Cornett		Pardee	Dean or Fire Clay Dean		Vander Pool	Jellico Taggart Upper Blue Gem Collier	Bacon Cr. or Lower Blue Gem Harlan Lily	Barren Fork Beaver Creek Hudson
CORRELATION OF THE COALS OF EASTERN KENTUCKY	KENTUCKY RIVER BASIN h and Middle South Fork		Helton Hindman	Flag	Hazard	Haddix Limestone	Fire Clay C.	Little Fire Clay	Whitesburg	Howard Lower Howard	Burns Manchester or Zachariah	Beattyville
TOF THE COALS	KIGNTUCKY North and Middle	J'Ork	Helton Hindman Francis	Flag	Hazard	Haddix Limestone	Fire Clay Rider	Little Fire Clay	Whitesburg	Elkhorn No. 2 Elkhorn	No. 1 Elkhorn Sharon	
CORRELATION	BIG SANDY BASIN		Richardson or Richardson No. 5 Block	Broas or Stockton Broas	Peach Orchard or Peach Orchard	Buffalo Cr. Haddix Thacker *Limestone	Fire Clay Rider Fire Clay Rider Fire Clay or *Fire Clay C.	Little Fire Clay or Little Fire Clay	Whitesburg *Whitesburg	Alma or Elkhorn *Elkhorn Upper Morrowbone *Van Lear or Millor's Creek or	Upper Marrowbone Vayland Varifield Warfield Matewan Bingham Millard	Auxier Carson Elswick Stateline Tunnel Drainage
	1		<u>uz</u>	1 M			ORMA					NORTON

\*Frequently cannel.

In western Kentucky the coal measures have been broken<sup>4</sup> up into five formational units which in descending order are as follows: (1) Dixon formation, (2) Lisman formation; (1) and (2) are Conemaugh), (3) Carbondale (all of 3 and upper part of 4 are Allegheny), (4) Tradewater formation, and (5) Caseyville formation (the lower part of 5 and all of 6 are Pottsville). In this part of the state the Allegheny contains the important commercial coals which are numbers 9 and 11. Border counties in the western coal field produce from the Caseyville formation which is of Pottsville age.

The principal coals now mined in their type locality in Eastern Kentucky are: (1) Elkhorn seam, Pike and Letcher counties; (2) Amburgy seam, Letcher county; (3) Freeburn,



A COAL MINE IN THE HAZARD FIELD

Although most of the operations in the southern Perry County coal field are smaller than many which are found in Bell, Harlan, Letcher, and Pike counties, the quality of the coal is very high. This tipple and camp belong to the Hazard-Blue Grass Coal Co. The mine is near Hazard.

Upper Thacker, Lower Thacker and Alma seams, Pike county; (4) Millers Creek (Van Lear) seam, Johnson and Floyd coun-

<sup>&</sup>lt;sup>4</sup> Glenn, L. C., Geology and Coals of Webster County, Kentucky. Kentucky Geol. Survey, Series VI, Vol. 5, 1922.

ties; Harlan or Straight Creek seam, Knox, Whitley, Bell and Harlan counties; (5) Wallins Creek or Dean or Fire Clay seam, Harlan, Perry, Breathitt and Lee counties; (6) High Splint seam, Harlan county; (7) Leonard seam, Harlan county; (8) Keokee or Kellioka seam, Harlan county; (9) Cornett seam, Harlan county; (10) Hazard or No. 6 seam, Perry and Breathitt counties; (11) Flagg or No. 7 seam, Perry county; Upper and Lower Marrowbone seams of Pike county; the Jellico seam in Whitley, Harlan and Bell counties; and many others of local or undeveloped importance.

These coals of eastern Kentucky exhibit many of the excellent qualities of the coals of the Appalachain basin, to which they belong geologically and geographically. They are bituminous, have a high volatile content and are generally low in ash and moisture. These characteristics make many of the seams well adapted for coking and the manufacture of artificial gas. Furthermore, many of these coals are what is known as "splint" or "block" coals, which makes them very desirable for domestic purposes. The eastern coals range in heat values from 13,000 to 14,000 B. T. U.'s which gives them a widespread demand as steaming coals. Lastly, these coals are the "low sulphur coals" of Kentucky, many of them ranging down as low as .75 and lower, which is a very desirable factor for general or coking purposes. Drift mining is the principal method of coal operation in eastern Kentucky. Stripping has but local importance. Shaft mining is a method of the future in this field. The Chesapeake & Ohio, the Baltimore & Ohio, the Louisville & Nashville, the Cincinnati Southern railroads and a few insignificant short lines serve the eastern field. Some little coal is still barged from Lee county on the Kentucky river.

Any enumeration or discussion of the coals of the eastern part of this state would be incomplete without some reference to the cannel coals of this region, which are found: (1) As unit seams, and (2) constituting a portion or bench of the main seam. The best cannel coals in the United States occur in Kentucky, which produces more cannel coal than any other state. The best cannel coals in Kentucky occur in Morgan county, but Bell, Carter, Elliott, Floyd, Magoffin, Breathitt, Knox, Johnson and Leslie counties also produce excellent cannel coals. The principal portion of the production is shipped to the northwest and Canada,

where it used for domestic fuel and as an enricher in the manufacture of illuminating gas. Kentucky cannels of good grade average about 55 per cent volatile matter, and therefore compare favorably with any other cannels produced.



THE FLAG (NO. 7) COAL

This coal, though high in the section in the Hazard field, is important because of its thickness. The characteristic parting is well shown. This facing is the property of the Hazard-Star Coal Corporation,

While the coals of the western Kentucky coal field are less in total number than those of the eastern field, there are several very excellent coals to be found in this portion of the state. Those coals which enjoy the widest commercialization, with the localities in which they are now being operated, are: (1) No. 12 seam, Hopkins and Webster counties; (2) No. 11 or Herrin seam, Webster, Hopkins, Union and Ohio counties; (3) No. 9 or Springfield seam, Muhlenberg, Henderson, Ohio, Union, Webster, Hopkins, McLean and Daviess counties; (4) No. 14, Muhlenberg county; (5) Nebo seam, Hopkins and Henderson counties; (6) Mannington or Empire seam, Christian county.

The coals of the western Kentucky coal field are a unit geologically and chemically with the interior field of Illinois and Indiana. Like the coals of these adjoining states, these western Kentucky coals are bituminous, and when compared with eastern Kentucky. West Virginia and Pennsylvania coals they are found to be relatively high in volatile matter, ash and sulphur. While somewhat softer than the eastern coals they are free burning, and therefore command a large domestic and steaming market. They are excellent gas producers and can also be coked. Slope and shaft mining are the principal methods used in this field, though stripping or open pit (steam shovel) mining has become of considerable importance in some districts during the last few years. The Illinois Central, the Louisville, Henderson and St. Louis, and the Louisville and Nashville railroads serve the western field.

## KENTUCKY'S COAL PRODUCTION.

There is, perhaps, no better way to evaluate the factors of growth which have operated in the development of Kentucky's coal fields than to review the total yearly figures of production. For the period extending from 1828 to 1923 inclusive, the total production figures reach the stupendous volume of 474,436,561 tons, of which more than one-half, 247,225,174 tons, has been produced in eight years, 1915 to 1922 inclusive, as compared with 227,211,387 tons of the total production for the eighty-six years recorded prior to 1915. It may be seen by a review of the table given herewith that the forced production of coal in Kentucky during the last decade has been little short of marvelous; in fact, the production in the last three years, 1920-1922, inclusive, has reached the figure of 111,093,024 tons, valued at about \$390,917,732 at the mine. In 1921, the last year for which detailed figures are now available, the price of Kentucky coal at the mine was

\$2.69 per ton. During the same year the average price for eastern Kentucky coal was \$2.77, while that of western Kentucky averaged \$2.48 per ton at the mine.

To further appreciate the great change that has come about in the production of coal in Kentucky in the last thirty years one needs but to glance at the older official reports and maps of the state mining inspector. In 1887 a map of the state of Kentucky, scale 20 miles equals one inch, was prepared by J. B. Hoeing, topographer for the Kentucky Geological Survey, and printed by the State Inspector of Mines. It showed the eastern and western coal fields in brown color on a blue and black base of the state, and located all of the mines in Kentucky. According to this map there were (in 1887) 88 mines in western Kentucky, and 41 mines in eastern Kentucky. In western Kentucky the principal development was in Hancock, Daviess, Ohio, Muhlenberg and Hopkins counties, Ohio and Muhlenberg heading the list. In eastern Kentucky there were only four mines in the Big Sandy valley, two in Johnson, and two in Lawrence. There was a group of ten mines is western Boyd and eastern Carter counties, and seventeen mines in Laurel county. The Jellico district in Whitley county was developed with three mines; and southern Pulaski, now McCreary county, showed four mines. The great coal producing regions of the present day in Pike, Letcher, Harlan, Perry, Floyd, Knox and Bell counties were without a single mine.

The trend of coal production in Kentucky at present seems to be toward greater records of volume than ever in the past. According to the most recent statistics 1,157,467 tons of coal in excess of that produced in the first six months of 1922 were produced in this state in the same period of 1923, though it should be pointed out that the total volume for the first half of this year is not quite one-half the total volume of coal produced in Kentucky in 1922. The production for January to June inclusive of 1923 is given as 18,424,599 tons in 54 working days as compared to 17,267,132 tons during the same period in 1922, in 69 days. The number of mines now operating is 842 as compared to 731 in 1922, an increase of 111. The total number of men now employed is 56,447 as against 48,000 for the same period in 1922.

<sup>1</sup> First six months of 1922.

During the year 1922 the miners worked an average of 132 days. It can be shown that had they worked a possible 290 days, a volume for the state in excess of 91,200,000 tons could have been secured, and with it third place in rank as a coal producing state in the United States. With internal manufacturing development and industrial growth, this day will come in due course to Kentucky. For the past year a large number of wagon mines made an important aggregate contribution to the total volume of coal produced in the state. In normal times the most of these mines would be forced to close down though those best equipped might operate for an extended period.



A CAR OF BLUE GEM COAL

While the Blue Gem is a very superior coal particularly for domestic purposes, it rarely forms the basis of a very large operation. This view is on Horse Creek in Clay County, Kentucky.

The total of 41,917,321 tons of coal produced in 1922 is an increase of 11,634,626 tons or 38% over the total 1921 production of 30,282,695 tons. In 1922, 731 mines employed 58,909 men as compared to 49,790 men in 641 mines in 1921. The increase in men employed during the past year as compared to 1921 was 9,119 or 18.21%. A study of the movement of the coal produced in 1922 shows that the eastern Kentucky coals compete favorably with those of Pennsylvania, Ohio and West Virginia;

while those of western Kentucky find their competition with those produced in Illinois, Indiana and the south. In 1918 over 2,000,00 tons of coal were moved from eastern Kentucky directly to Lake Erie for barge distribution in the northwest.

### COAL PRODUCTION BY DISTRICTS\*

The production of coal by districts for the first six months of 19231 (January to June inclusive) follows:

### FIRST DISTRICT.

Counties.	Tons.	County Rank
Webster	567,777	10
Hopkins	967,819	9
Christian	43,397	24
Henderson	172,307	16
Union	1,071,529	7
Totals	2,822,829	

### SECOND DISTRICT.

Counties.	Tons.	County Rank
Daviess	66,103	21
McLean	39,890	25
Ohio	397,949	11
Muhlenberg	1,607,348	3
Hancock (no mines reporting)		31
Totals	2,111,290	

### THIRD DISTRICT.

Counties.	Tons.	County Rank
Boyd	58,855	22
Morgan	20,197	27
McCreary	322,307	13
Lee	9,119	28
Laurel	20,587	26
Carter	53,218	23
Clay	87,403	20
Breathitt	94,927	19
Magoffin	8,521	29
Totals	675,134	

<sup>&</sup>lt;sup>1</sup>L. Blenkensopp, First semi-annual report 1923. State Inspector of Mines, Lexington, Kentucky,

\* For late release, coal production statistics for Kentucky prepared by U. S. Geol. Survey, year 1923, see Appendix C., p. 159.

### FOURTH DISTRICT.

Counties.	Tons.	County Rank
Whitley	236,089	14
Knox	225,250	15
Bell	998,614	8
Totals	1,459,944	

### FIFTH DISTRICT.

Counties.	Tons.	County Rank
Harlan	3,888,472	1

### SIXTH DISTRICT.

Counties.	Tons.	County Rank
Letcher	1,506,920	5
Knott	160,506	17
Perry	1,537,230	4
Totals	3,204,656	

### SEVENTH DISTRICT.

Countics.	Tons.	County Rank
Floyd	1,241,823 334,761 5,167	6 12 30
Totals	1,581,751	

### EIGHTH DISTRICT.

Counties.	Tons.	County Rank
Martin Pike	152,406 2,528,117	18 2
Totals	2,680,523	

# COALS PRODUCED BY FIELDS JANUARY TO JUNE INCLUSIVE,

Total Kentucky production (Jan. to June, 1923) 18,424,599.00 tons

### PRODUCTION OF COAL IN KENTUCKY\* 1828 TO 1922.

	1 RODUCTION	OF COAL IN	REMICORI 1020 10	
Year		No. Short	Year	No. Short
		tons		tons
1828		323	1879	1,000,000
1829	***************************************	2,000	1880	1,000,000
1830		2,000	1881	1,232,000
1831	***************************************	2,100	1882	1,300,000
1832	0000	2,500	1883	1,650,000
1833	***********	2,750	1884	1,550,000
1834	***************************************	5,000	1885	1,600,000
1835	*********	6,000	1886	1,550,000
1836		8,000	1887	1,933,185
1837		10,000	1888	2,570,000
1838		11,500	1889	2,399,755
1839		16,000	1890	2,701,496
1840	*******	23,527	1891	2,916,069
1841	***************************************	35,000	1892	3,025,303
1842	4000	50,000	1893	3,007,179
1843	*****	60,000	1894	3,111,192
1844		75,000	1895	3,357,770
1845	**********	100,000	1896	3,333,478
1846		115,000	1897	3,602,097
1847	*********	120,000	1898	3,887,908
1848		125,000	1899	4,607,255
1849	*********	140,000	1900	5,328,964
1850		150,000	1901	5,469,986
1851		160,000	1902	6,766,984
1852	***************************************	175,000	1903	7,538,032
1853	***************	180,000	1904	7,576,482
1854	4440	190,000	1905	8,432,523
1855	*******	200,000	1906	9,653,647
1856	**************	215,000	1907	10,753,124
1857	*********	240,000	1908	10,246,533
1858	*******	250,000	1909	10,697,384
1859		275,000	1910	14,623,319
1860	****************	285,760	1911	14,049,703
1861	***************	280,000	1912	16,490,521
1862		275,000	1913	19,616,600
				,,.

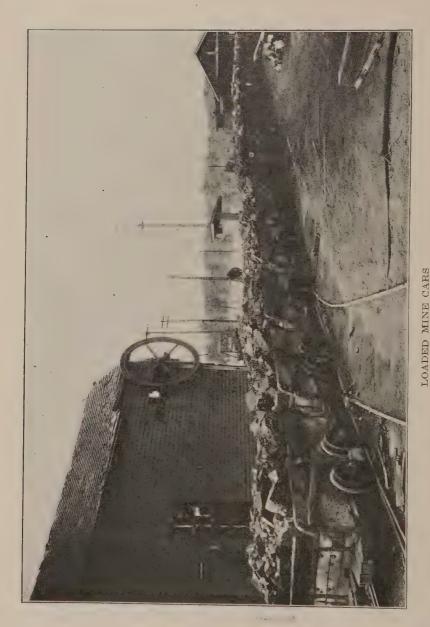
<sup>\*</sup>Production of Ccal in Kentucky, W. R. Jillson. Kentucky Geological Survey, Series V, Bull. IV, pp. 160-162.

Year	No. Short	Year	No. Short
	tons		tons
1863	250,000	1914	20,382,763
1864	250,000	1915	21,361,674
1865	200,000	1916	25,393,997
1866	180,000	1917	27,809,976
1867	175,000	1918	31,530,442
1868	160,000	1919	30,036,061
1869	160,000	1920	38,892,044
1870	150,582	1921	31,588,270
1871	250,000	1922	42,134,175
1872	380,800		
1873	400,000	1828-1922	476,058,026
1874	360,000		
1875	500,000	1915-1922 inclusive	248,846,639
1876	650,000	1828-1914 inclusive	227,211,387
1877	850,000	no.	
1878	900,000	Excess	21,635,252

### KENTUCKY A NATIONAL COAL PRODUCER.

Rising from a position of comparative obscurity as a coal producer, Kentucky in 1898 and 1899 took tenth place among the states of the United States and contributed 1.8 per cent of the total coal production of the country.\* In 1905, Kentucky rose to eighth from the top in the list of coal producing states, which position was maintained through 1907, when she headed Colorado, which had preceded her until then, and became seventh. In 1912 the rapid development of eastern Kentucky began to be felt and this state took fifth place, which was held through 1913. In 1914, with only Pennsylvania, West Virginia and Illinois ahead in the order named, Kentucky became the state of fourth importance on a coal producing basis. Ohio bid closely for the great northwest markets and her own, and slipped back into fourth place in 1915, relegating Kentucky to an easy fifth, which has been held through 1921. Due to general strike and other conditions which obtained outside the state in 1922, Kentucky coal production rose rapidly to a grand total of 41,917,321 tons, which again gave her fourth place as a national coal producer. For a few months during the early part of 1922, while other competing coal producing states were largely shut down by labor troubles, Kentucky stood first in the United States.

<sup>\*</sup>Min. Res. U. S. G. S. 1900, pp. 298, 299.



A characteristic view in the Western coal field. These mine cars are enroute from the mine to the tipple. Corporation.

### KENTUCKY COAL PRODUCTION AND VALUATION 1914-1923

1914—20,382,763 Tons; Value \$20,852,463.00.

1915—21,361,674 Tons; Value \$21,494,008.00.

1916—25,393,997 Tons; Value \$30,193,047.00.

1917-27,809,976 Tons; Value \$60,297,653.00.

1918—31,530,442 Tons; Value \$94,591,326.00.

1919--30,036,061 Tons; Value \$73,891,049.00.

1920—38,892,044 Tons; Value \$159,457,380.00.

1921—31,588,270 Tons; Value \$85,092,600.00\*.

1922-42,134,175 Tons; Value \$127,037,000.00.\*.

1923-43,149,962 Tons; Value \$113,542,000.00\*.

### RECAPITULATION AND SUMMARY.

Kentucky has seen a wonderful advance in coal production during the past three decades. The state has risen from the bottom of the list in the middle '80's to fifth place in 1921. Prior to 1893 practically all the coal mining was done by hand and with the pick. About this time operators began to gradually introduce the use of machinery. This movement has grown rapidly, especially during the past three decades. In 1893, 20% of Kentucky coal was machine mined; in 1903, 49% was machine mined, and in 1913, approximately 70% was machine mined. In 1916 this had increased to 84.4%, and is about 90% at the present. The remarkable growth Kentucky has made in coal production during the last decade has been due to the discovery and development of new, thick, marketable coals in the eastern counties. Thus Letcher County enters the list of counties as producing commercial coal in 1912, and in 1916 heads the list, outrivaling her sister county, Pike, the then leader, which began producing commercial coal in 1904. Thrilled by the advance of Letcher, Pike County returns to the first place in 1917, and has led the state down to the present.

Harlan County has seen a similar development. Kentucky's output of coke was trebled the second year Harlan County produced commercial coal. The third year after Harlan County entered the list, the coke production was increased almost tenfold. The western field has increased its production greatly by the consolidation of operations and the comparatively recent introduction of modern methods of stripping shallow coals with the steam shovel. The war demand stimulated coal production great-

<sup>\*</sup>U. S. G. S. Min. Res. 1923, p. 35A. 1924.

ly in Kentucky. A reversion to normal conditions bids fair to maintain the figure, and the end is not yet in sight. The number of tons of coal produced per death in this state has been unusually high when compared with that of other coal producing states. This, while lamentable, can be corrected by proper care and rigid inspection. The number of strikes in the coal fields of Kentucky has been notably low, indicating in general, not only good labor conditions, but also conditions of good and farseeing management. During the recent general strike which almost completely paralyzed the coal producing industry throughout the United States and resulted in a Congressional Commission, the mines in Kentucky were kept in full operation in an attempt to meet the nation's demand for industrial and domestic coal. To the excellent operating factors thus indicated must be added the vast quantity of high grade coal not only unmined but still largely unopened and unsurveyed. These conditions, when taken together, reasonably assure Kentucky's future as a great national bituminous coal producer.



# CHAPTER VIII THE EASTERN COAL FIELD

In eastern Kentucky there are twenty counties actively producing industrial and domestic coal. Distributed among these counties there were in 1921 out of a total of seven hundred and twenty-three mines in the entire state, five hundred and seventy-four operations. All of these eastern Kentucky mines with two or three exceptions now make use of railroad transportation. The Big Sandy valley is served by the Chesapeake and Ohio railroad, and the Carolina, Clinchfield and Ohio railroad. The Kentucky river district is served by the Louisville and Nashville railroad. Coal mined in the Cumberland valley is transported by the Southern (Cincinnati, New Orleans and Texas Pacific) railroad and the Louisville and Nashville railroad. Of the twenty coal producing counties, Bell heads the list with eighty-five operations, and Pulaski is at the bottom with but one mine.



A BIG SANDY COAL MINE
This operation, owned by the North East Coal Co., is located at
Auxier in Floyd County, Kentucky. The Van Lear seam is opened at the
extreme left, tipple shown at the right.

Only during the last decade has eastern Kentucky become a coal field of national importance. It is now a far-flung battle-ground of old traditions and new ideas. The old-time, quiet,

picturesque mountain and hill land regions are rapidly becoming more and more restricted in area. Everywhere may be noted the advance of new railroad grades, the construction of new coal mining operations, and the growth of new industrial cities. The next decade or two will mark the further development of this richly mineralized region, while yearly leadership in number of tons of coal produced in the state goes the rounds of the headwaters of the Big Sandy, the Kentucky and the Cumberland rivers.



A HAZARD FIELD OPENING
This is an entry of the Hazard-Star Coal Corporation located at Charles
on the Kentucky River in northern Perry County, Kentucky. The Flag
coal (No. 7) is operated.

The counties ranked for the eastern Kentucky field according to the number of operations active in each as in 1920, follow:

County	Number of Operations	Field Rank	County	Number of Operations	Field Rank
Bell	85	1	Laurel	13	13
Boyd	6	15	Lawrence	4	_ 16
Breathitt	. 20	9	Lee	2	18
Carter	. 9	14	Letcher	45	6
Clay	. 18	10	McCreary	14	12
Floyd	. 62	4	Morgan	2	19
Harlan	. 72	3	Perry	61	5
Johnson	16	11	Pike	78	2
Knott	. 3	17	Pulaski	1	20
Knox	. 33	7	Whitley	30	8

Total number of mines in Eastern Kentucky, 574.

A list of the separate coal operations in the eastern Kentucky coal field has been prepared as the result of new and original field investigations made by the Kentucky Geological Survey during 1920. The name of the coal mine as well as other pertinent data was secured directly from the operator on the ground, insufficient time and funds being available to make the determination in any other way. Following an exact correlation of all of the eastern Kentucky coals, a broad piece of work that is now very much needed in this state, it is very probable that many of these operated coals will need revision of their nomenclature. The list follows, the counties being arranged in alphabetical order:

## EASTERN KENTUCKY COAL FIELD.

### Bell County

Name of Mining Corporation and Post Office Na	ame of Coal	No. and Kind Coal Seams Operated	Mine Capacity in Tons
1. Federal Coal Co. (Glendon Mine) Arjay Str 2. New Arjay Coal Co	aignt Crk	1-13	400 150
4. Roth Coal Co. Arjay Str	aight Crk aight Crk	2-B 1-B	100 1, 200
4. Roth Coal Co. Arjay Str 5. Culton, Yeager & Katen Coal Co. Arjay Rin 6. Southern Mining Co. Balkan Co. Balkan Co. Belljellico Up	ech	1-B 1-B	100 1,300
,  L0	wer Dean	4-D	400
8. Coleman Mining Co. Blanche Str 9. Bailey Coal Co. Blanche Str	aight Crk	1-B	300 100
8. Coleman Mining Co. Blanche Str 9. Bailey Coal Co. Blanche Str (Under construction) 10. Columbia Coal Co. Bosworth Jac 11. Yellow Creek Coal Co. Bosworth Wi 12. East Point Coal Co. Bosworth Wi 13. Winona Coal & Coke Co. Bosworth Wi 14. Gravity Coal Co. Bosworth Wi 15. Bellman Coal Co. Bosworth Wi 16. Lewis Coal Co. Calloway Ma. 17. Kresge Mining Co. Calloway Ma. 18. Mathel Coal & Mining Co. Calloway Hai 19. Cardinal Coal Co. Cardinal Hai 20. Cain Coal Co., No. 1. Cary Str 21. Cain Coal Co., No. 1. Cary Str 22. Federal Coal Co. (Costro Mine) Cary Str 23. Federal Coal Co. (Costro Mine) Cary Str 24. Chenoa Hignite Coal Co. Chenoa Log 25. Crane Creek Coal Co. Colmar Ma. 26. Southern Mining Co. Colmar Ma. 27. Log Mountain Coal Co., No. 2 Davisburg Ma. 28. Log Mountain Coal Co., No. 2 Davisburg Ma. 29. Kentucky Collieries Co., No. 4 Pineville Str. 30. Kentucky Collieries Co., No. 4 Pineville Str. 31. New Straight Creek Coal Co. Pineville Str. 32. Pioneer Coal & Coke Co. Kettle Island Str. 33. Conant Coal Co. Straight Creek Str. 34. Boone Trail Coal Co. Straight Creek Str. No. 4. 36. Liberty Coal & Coke Co. Straight Creek Str. No. 4.	krock	1-B	250 800
12. East Point Coal Co. Bosworth William Coal & Col. Bosworth William Coal & Col. Bosworth William Coal & Col.	nona	1-B	100 500
14. Gravity Coal Co. Bosworth William Coal Co.	nona	1-B	50 50 200
16. Lewis Coal Co. Calloway Ma	son	1-B	50 50
18. Mathel Coal & Mining Co. Calloway Har	rlan	1-B	200 300
20. Cain Coal Co., No. 1. Cary Str. 21. Cain Coal Co. No. 2 Cary Str.	aight Crk	1-B 1-B	100 25
22. Federal Coal Co. (Costro Mine)	aight Crk	1-B 1-B	100 350
24. Chenoa Hignite Coal Co. Chenoa Lov 25. Crane Creek Coal Co. Colmar Mac	ver Hignite	1-B 1-B	$\frac{400}{250}$
28. Southern Mining Co	son	1-B 1-B	500 350
28. Log Mountain Coal Co., No. 2Davisburg Pop 29. Kentucky Collieries Co., No. 4Pineville Str.	olar Lick aight Crk.	1-B 1-B	200 400
30. Kentucky Collieries Co., No. 2Pineville Str. 31. New Straight Creek Coal CoPineville Str.	aight Crk	1-B 1-B	150 125
32. Ploneer Coal & Coke CoKettle Island Str.	aight Crk	1-B	1,000
35. Liberty Coal & Coke CoStraight Creek Str. No. 4.	aight Crk	1-B	200 700
36. Liberty Coal & Coke CoStraight Creek Str. No. 2.	aight Crk	1-B	400
37. Kentucky Straight Creek Coal Co. Straight Creek	aight Crk	1	250
38 Liberty Coal & Coke CoStraight Creek Har	1	1-B	50
39 R. H. Barker Coal Co. Straight Creek Han	rris aight Crk	2-B	100
40. Kentucky Collieries Co. Hulen Roc 41. Harlan Carter Coal Co. Hulen Roc	eky Branch Eky Branch	1-B 1-B	100 50
42. Burnwell Coal Co. Hulen Roc 43. Rocky Branch Coal Co. Hulen Roc 44. Long Bidge Coal Co. Hulen Roc	ky Branch Ry Branch	1-B	50 150
45. Layman Calloway Coal Co. Hulen Ma:	son	1-B 1-B	250 100
47. Varilla Mining Co	rlan	1-B 1-B	100 200
49. Ponza Coal Co. Pineville Mai	son	1-B	50 50
51. Fidelity Coal Mining CoMiddlesboro Bar 52. Victor Coal Mining CoMeldrum Par	ner	1-B 1-B	350 150
40. Kentucky Collieries Co, Hulen Roc 41. Harlan Carter Coal Co. Hulen Roc 42. Burnwell Coal Co. Hulen Roc 43. Rocky Franch Coal Co. Hulen Roc 44. Long Ridge Coal Co. Hulen Ma: 45. Layman Calloway Coal Co. Hulen Ma: 46. Brownings Creek Coal Co. Pineville Ma: 47. Varilla Mining Co. Varilla Hai 48. Blue Ridge Coal Co. Pineville Ma: 49. Ponza Coal Co. Pineville Ma: 50. Ferndale Coal & Coke Co. Middlesboro Bar 51. Fidelity Coal Mining Co. Middlesboro Bar 52. Victor Coal Mining Co. Meldrum Bar 53. Low Ash Mining Co. Middlesboro Bar	ner	1-B	300

Bituminous indicated by B, Splint by S, Bituminous and Cannel by B&C.

Name of Mining Corporation and Post Office Name of Coal	No. and Kind Coal Seams Operated	Mine Capacity in Tons
54. Yellow Hill Mining Co. Middlesboro Big Rock 55. Stewart Coal Co. Wasiota Straight Crk. 1 56. Wilhor Coal Co. Middlesboro Straight Crk. 1 57. Arcadia Coal Co. Wallsend Straight Crk. 1 58. Home Run Coal Co. Widdlesboro Turner 59. Fern Lake Coal Co. Middlesboro Turner 60. Turner Coal Co. Middlesboro Turner 61. Climax Coal Co. Middlesboro Turner 62. Congress Coal Mining Co. Shamrock Jackrock 63. Dixie Gem Coal Co. Middlesboro Jackrock 64. Clover Leaf Coal Co. Middlesboro Jackrock 65. Long Branch Coal Co. Middlesboro Jackrock 66. Hawley Coal Co. Middlesboro Jackrock 67. Hignite Coal Mining Co. Middlesboro Jackrock 68. Monarch Coal & Coke Co. Middlesboro Jackrock 69. Coal Creek Co. Ralston Poplar Lick. 1 70. Atlas Coal Mining Co. Ralston Poplar Lick. 1 71. Pinnacle Coal Co. Ralston Poplar Lick. 1 72. Crystal Coal Co. Logmont Hignite 73. Lower Hignite Coal Co. Logmont Hignite	1-B   1-B	100 25 100 200 150 100 400 250 250 150 300 450 300 300 300 300 300 300 300 300 300 3
84. Paige Jellico Coal Co. Elys Jellico 1 85. Kanawha Coal Co. Elys Jellico 1	-B	50 600 500
BOYD COUNTY   86. Ashland Iron & Mining Co., No. & Ashland No. 6   1   1   1   1   1   1   1   1   1		75 150 25 400 50
Breathitt County		
92. Perry Bell Coal Co.         Barwick No. 4 Rider.         1-           93. Barwick Coal Co.         Barwick No. 4 Rider.         1-           94. Wolf Creek Coal Co.         Wolfcoal No. 4         1-           95. Friend Kash Coal Co.         Whick No. 7         1-           96. Lick Branch Coal Co.         Saldee No. 4         1-           97. J. B, Jewell Coal Co.         Saldee No. 4         1-           98. Gambill Coal Co.         Saldee No. 4         1-           99. Mowbray Robinson Co.         Quicksand No. 7         1-           100. Jackson Block Coal Co.         Jackson Elkhorn(?)         1-           101. Panhandle Coal Co.         Jackson No. 4         1-           102. Davis Coal Co.         Jackson No. 4         1-           103. Jones Bros. Coal Co.         Jackson No. 3         1-           104. Cane Jones Coal Co.         Jackson No. 3         1-	-B -B -B -B -B -B -B -B -B -B -B -B -B -	50 150 50 50 150 200 110 80 250 150 250 100 100

Name of Mining Corporation and Pe	ost Office	Name of Coal	No. and Kind Coal Seams Operated	Mine Capacity in Tons
105. Riverside Coal Co. 106. Ky. River Mining Co. 107. Smith Bros. Coal Co. 108. J. C. Spencer Coal Co. 109. Spencer Coal Co. 110. Progressive Coal Co. 111. Bear Creek Coal Co.	Gunn Frozen Frozen Frozen Frozen Calla	No. 4	1-B 1-B 1-B 1-B 1-B 1-B	150 100 25 25 25 25 50 100
CARTER	COUNTY	7		
112. Straight Creek Coal Co.         113. Ky. Gem Coal Co.         114. Midland Coal Co.         115. Lick Creek Coal Co.       B         116. Dry Fork Coal Co.       B         117. N. Their Coal Co.       B         118. Willard Coal Co.       B         119. Little Fork Coal Co.       B         120. Johns Runs Coal Co.       B	Denton Rush Kilgore ells Trace ells Trace	No. 7  No. 8  No. 7  No. 7  No. 7  No. 7  No. 7  No. 7  No. 5  No. 5	1-B 1-S&B 1-B 1-B 1-B 1-B 1-B 1-B	150 150 75 25 65 100 75 63 150
CLAY	COUNTY			
121. Furnace Gap Coal Co.  122. Horse Creek Coal Co.  123. Hensley Coal Co.  124. Sunshine Coal Co.	Hima Hima	Horse Creek   Blue Gem   Horse Creek	1-B 1-B	100 100 100
125. White, Truett Coal Co	Hima Hima	Blue Gem	1-B 1-B	125 50 100
128. Grace and Gray's Coal Co	Hima	Blue Gem Horse Creek Horse Creek	1-B	25 25 100
130. Hughes Horse Creek Coal Co 131. King Blue Gem Coal Co	Hima	Horse Creek Blue Gem Horse Creek Blue Gem Horse Creek	1-B	50 50
133. Cumberland & Manchester Coal 134. Jackson Coal & Coke Co	CoHima	Blue Gem Horse Creek Blue Gem Horse Creek	1-B	200 50 50
135. Panama Coal Co			1-B 1-B 1-B 1-B	250 40 40 75
FLOYE	COUNTY			
139. Northeast Coal Co	Auxier Cliff	No. 1	1-B 1-B	750 200



This important industrial enterprise situated at the mouth of the Big Sandy River near Catlettsburg, is large consumer of by-products coal produced in the southeastern Kentucky field. THE KENTUCKY SOLVAY COMPANY

Name of Mining Cor	poration and Pos	t Office	Name of Coal	No. and Kind Coal Seams Operated	Mine Capacity in Tons
141. Purity Cannel C	Coal Co	Cliff	  No. 2		
142 Blue Beaver Cos	al Co. Pres	tonsburg	No. 4	( )	140
143. Middle Creek Co 144. Prestonsburg Co 145. Colonial Coal & 146. Anchor Coal Co. 147. Cow Creek Coal 148. Waldon Coal Co 149. Martha Leslie C 150. Dwale Coal Co. 151. Virginia Mining 152. Elkhorn Coal Co 153. Elkhorn Coal Co 154. Elkhorn Coal Co 155. Wells Elkhorn C 156. Wells Elkhorn B	al Ca Prog	tonahura	No. 1	. 2-B	150 500
143, Middle Creek Co 144, Prestonsburg Co	al CoPres	tonsburg	No. 1	1-B	140
145. Colonial Coal &	Coke CoPres	tonsburg	No. 1	1-B	400
146. Anchor Coal Co.	Pres	tonsburg Emma	No. 1	1-B	80 150
148. Waldon Coal Co.	• •••••••••	Emma	No. 1	1-B	100
149. Martha Leslie C	oal Co	Emma	No. 1	1-B	150 125
150. Dwale Coal Co.	Co	Allen	No. 1	1-B	125
152. Elkhorn Coal Co	orp	Wayland	Elkhorn	1-B	350
153. Elkhorn Coal Co	orp	w ayland Wayland	Elkhorn	1-B	400 150
155. Wells Elkhorn C	Coal Co., No. 1	Estill	Elkhorn	1-B	100
156. Wells Elkhorn B	slack Diamond Co	al Estill	Elkhorn	1-B	200
157. Wells Elkhorn C	oal Co., No. 4	Estill	Elkhorn	1-B	200
158. Lackey Mining C	Co	Lackey	Elkhorn	1-B	150
160. Stover Elkhorn (	Coal Co.	Lackey	Elkhorn	1-B	200 250
161. Zella Mining Co.	• *************************************	Lackey	Elkhorn	1-B&C	150
162. Standard Elkhorn	n Coal Co	Garrett	Elkhorn	1-B&C	400 100
164. Elkhorn Coal Co.	rp., No. 327	Garrett	Elkhorn	1-B	150
165. Goodwin & Barne	ey Coal Co	Garrett	Elkhorn	1-B	100
Co. Wells Elkhorn C 158. Lackey Mining C 159. Collins Mining (Go. Stov. Felkhorn (Go. Stov. Felkhorn (Go. Standard Elkhorn 163. Elkhorn Coal Col 164. Elkhorn Coal Col 165. Goodwin & Barn 166. Superior Elkhorn 167. Northern Elkhor	n Coal CoH	Northern	Elkhorn No. 2	1-B	150
168. Bucks Branch C	oal Co	.Smalley	Elkhorn	1	75
169. Nalone Elkhorn	Coal Co	Alleni	Mid, Elkhorn.	2-B 1-B	150 100
170. Ky Beaver Coll	icries Co	Allen	Big Vein	1-B	85
171. Regal Block Coa	al Co			1-B	100
172. St. Paul Coal Co	oBetse	v Lavne	No. 1 (?)	1-B	75
172. St. Paul Coal Co 173. Big Elkhorn Coa 174. Pike Floyd Coal	l CoBetse	y Layne	Low. Elkhorn	1-B	250
(Under constru	CoBets;	y Layne	No. 3	1-B	6,000
175. Layne Coal Min: 176. Harold Coal & C	ing Co	Harold	Van Lear	1-B	50
176. Harold Coal & C	oke Co			9.0	100
177. Samoset Fuel Co	rp	.Smalley	Low, Elkhorn Elkhorn No. 3	2-B	100
			Elkhorn No. 1	2-B	100
178. Pivot Rock Coal					150
179. Ky. Block Fuel (	Co., No. 1	Smalley	Elkhorn No. 1	1-B	75
180. Beaver Creek Co	oal CoAl	phoretta	Elkhorn No. 1 Elkhorn No. 2		100
179. Ky. Block Fuel (180, Beaver Creek Co 181. Printer Elkhorn 182. Long Branch Co 183. J. N. Meek Coal 184. Floyd Elkhorn (Collieries, No. 2	al Co.	Drift	Elkhorn No. 2	1-B	100 175
183. J. N. Meek Coal	Co	Drift	No. 2	2-B	100
Collieries. No. 2	Consolidated	Drift	No, 2	1-B	150
185. Floyd Elkhorn Collieries, No. 2	onsolidated	70 1641	No. 2	1-B	250
186. Elkhorn Coal Co.	rp., No. 331	Wayland	Elkhorn	1-B	350
187 Edgement Fuel C	Co	Minnie	Edgemont Top		
101. Eugemont Fuel (		[	Edgem'nt Bot.	2-B	150
188. Elkhorn Star Cos	al Co. No. 1	Minniel			
185. Floyd Elkhorn Collieries, No. 1 186. Elkhorn Coll Col 187. Edgemont Fuel Co 188. Elkhorn Star Coa			Elleborn Mo. 0	2-B	100
			Elleborn Mo. 0		
188. Elkhorn Star Coa 189. Elkhorn Star Coa 190. Royal Elkhorn C 191. Liberty Coal Cor	l Co., No. 2	Minnie	Elkhorn No. 2 Elkhorn No. 3 Elkhorn No. 1 Upper Elkhorn	2-B 2-B 1-B	100 150 250

Name of Mining Corporation and Post Office		No. and Kind Coal Seams Operated	Mine Capacity in Tons
182. Elkhorn Block Coal Co. Orkney 193. Blue Beaver Elkhorn Fuel Co. Ligon 194. Cumberland Coal & Coke Co. Melvin 195. Loraine Elkhorn Coal Co. Melvin 196. Elkhorn Piney Coal Mining Co., No. 123 197. Elkhorn Piney Coal Mining Co., No. 457 198. Elkhorn Coal Corp. Weeksbury 198. Elkhorn Coal Corp. Wheelwright 199. Elkhorn Collieries Co. Bevinsville 200. Beaver Elkhorn Coal Co. Bevinsville	No. 3	2-B	100
193. Blue Beaver Elkhorn Fuel Co. Ligon	Elkhorn	1-B	200
195. Loraine Elkhorn Coal Co. Melvin	Elkhorn No. 1	1-B	200 200
196. Elkhorn Piney Coal Mining Co., No. 123 Weeksbury	Elkhorn No. 3	1-B	650
197. Elkhorn Piney Coal Mining Co.,	Elkhorn No. 3	1-B	350
198. Elkhorn Coal Corp. Wheelwright	Elkhorn No 3	1-B	450
193. Elkhorn Collieries Co. Bevinsville	Elkhorn No. 3	1-B	125
beaver Elkhorn Coar CoBevinsville	EIKHOFH NO. 5	I-D	100
HARLAN COUNT	Y		
201. United States Coal & Coke Co. Lynch 202. Wisconsin Steel Co., No. 1. Benham 203. Wisconsin Steel Co., No. 2. Benham 204. Looney Creek Coal Mining Co. Benham 205. Kellioka Coal Co. Nolandsburg 206. Ky. Harlan Coal Co. Harlan 207. Harlan Gas Coal Co. Harlan 208. Kitts Creek Coal Co. Harlan 209. Rex Coal Co. Kitts 210. Clover Fork Coal Co. Kitts 211. Golden Ash Coal Co. Kitts 212. J. P. Blue Gem Coal Co., No. 2. Blackjoe 213 Melcroft Coal Co. (Coxton Mine). Coxton 214. Melcroft Coal Co. (Kayu Mine). Coxton 214. Melcroft Coal Co. (Ages 217. East Harlan Coal Co. Ages 217. East Harlan Coal Co. Ages 218. W. D. Boyer, Trustee, & Co. Verda 219. King Harlan Co. Kildav 221. Sugar Camp Mining Co. Evarts 222. Middleton Coal Co. Evarts 223. Nape Fuel Co. Evarts 224. Harlan Co-operative Coal Co. Evarts 225. Black Mountain Coal Co. Evarts 226. Evarts Coal Co. Evarts 227. Rye Hollow Coal Co. Evarts 227. Rye Hollow Coal Co. Evarts	Elkhorn C	l 1 10 I	16 000
202. Wisconsin Steel Co., No. 1Benham	Elkhorn C	1-B	16,000 2,500
203. Wisconsin Steel Co., No. 2Benham	Elkhorn C	1-B	1,500 150
205. Kellioka Coal Co. Nolandsburg	Kellioka	1-B	250 300
207. Harlan Gas Coal Co Harlan	Harlan Harlan	1-B	$\frac{300}{1,000}$
208. Kitts Creek Coal Co. Harlan	Harlan	1-B	200
210. Clover Fork Coal Co. Kitts	Harlan Harlan	1-B	600 800
211. Golden Ash Coal Co. Kitts	Harlan	1-B	300
213 Melcroft Coal Co. (Coxton Mine)Coxton	Harlan	1-B	400 800
214. Melcroft Coal Co. (Kayu Mine)Coxton	Harlan	1-B	50)
210. Harlan Gem Coal Co. Ages	Harlan	1-B	1, 200 100
217. East Harlan Coal Co. Ages	Harlan	1-B	400 800
213 King Harlan Co. Kilday	Harlan	1-B	500
221. Sugar Camp Mining Co. Evarts	Harlan	1-B	500 100
222. Middleton Coal Co. Evarts	Harlan	1-B	150
224. Harlan Co-operative Coal Co. Evarts	Harlan	1-B	$\frac{100}{100}$
225. Black Mountain Coal Co. Dizney	Harlan	1-B	1,000
220. Evarts Coar CoEvarts	Harlan	2-B	200
227. Rye Hollow Coal Co. Evarts	Harlan	1-B	450
229. Bowling Mining Co. Evarts	Harlan	1-B	50 200
226. Evarts Coal Co. Evarts 227. Rye Hollow Coal Co. Evarts 223. Harlan Liberty Coal Co. Evarts 229. Bowling Mining Co. Evarts 220. Superior Harlan Coal Co. Evarts 231. R. L. Brown Coal & Coke Co. Evarts	Harlan Kellioka	2-B	300
231. R. L. Brown Coal & Coke Co Evarts	Kellioka	1-B	200
232. Harlan-Kellioka Coal Co. Evarts	Kellioka Harlan	1-B	200 25
234. Brown & Sharpe Coal Co. Lejunior	Harlan	1-B	250
235. Cook & Sharpe Coal CoLejunior	Harlan	1-B	150 150
237. Berger Coal Co. Lejunior	Harlan	1-B	250
239, Coopers Ridge Coal CoHigh Splint	Harlan	1-B	150 100
240. Harlan Coal & Coke Co	Harlan	1-B	50 250
231. R. L. Brown Coal & Coke Co. Evarts 232. Harlan-Kellioka Coal Co. Evarts 233. Block Coal Co. Evarts 234. Brown & Sharpe Coal Co. Lejunior 235. Cook & Sharpe Coal Co. Lejunior 236. Home Coal Co. Lejunior 237. Berger Coal Co. Lejunior 238. Model Coal Co. Lejunior 239. Coopers Ridge Coal Co. High Splint 240. Harlan Coal & Coke Co. High Splint (Harlan Mine)	marlan	1-B	
242. High Splint Coal Co	High Splint	1-B	150
243. Wallins Creek Collieries Co. Harlan	Harlan	1-B	2,000
(High Splint Mine) 243. Wallins Creek Collieries Co Harlan 244. McCombs Coal Co Elcomb 245. Perkins-Harlan Coal Co Liggett	Harlan Harlan	1-B	2,000 1,200
(Under construction)	}		,
		-	

Name of Mining Corporation and Post Office N	ame of Coal	No. and Kind Coal Seams Operated	Mine Capacity in Tons
246. Harlan Fuel Co. Harlan Ha	ırlan	1-B	5,000
(Under construction) 247. R. C. Tway Coal Co	irlan	1-B 1-B	1,000 500
250. Wilson-Berger Coal CoGrays Knob W. (Grays Branch)	ırlanl allins   nith	3-B	1,000
Ha   251. Harlan Superior Coal CoChevorlet   Ha	ırlan	3-B 1-B	1,000
252. Williams By-Product Coal CoChevorlet Ha	rlan	1-B	2,000
253. Lena Rue Coal CoLena Rue Ha	rlan	1-B 1-B	200 1,500
254. Mary Helen Coal Corp	allins	1-D	1,500
(No. 1 and No. 2)	irian,	2-B	900
256. White Star Coal Co., No. 3White Star Ha 257. White Star Coal Co., No. 5White Star Ma	rian	1-B	5.70
$\Im \epsilon$	111CO (?)	1-B	50
258. Riverside Coal Mining CoWhite Star No	5	1-B&C 1-B&C	300 150
259. Vinson & Cobb Coal Co	mberland	1-D&C	190
Ca	nnel	1-B&C	150
261. Canbit Coal CoWallins Creek Cu	mberland   nnel	1-B&C-	100
262. Platts Fork Coal CoWallins Creek Cu	mberland		
262 Walling Creek Cool Co Walling Creek W.	nnel	1-B&C 1-B	100 800
264. Banner Fork Coal Co., No. 1Kentenia Wa	allins	1-B	1,000
265. Ky. King Coal CoWalling Creek Wa	allins	1-B	500 800
264. Banner Fork Coal Co., No. 1. Kentenia Wi 265. Ky. King Coal Co., Wallins Creek W. 266. Banner Fork Coal Co., No. 2. Kentenia Wi 267. Creech Coal Co., Twila Wi 268. China Coal Co., Wallins Creek Cu	allins	1-B	1,800
268. China Coal CoWallins Creek Cu	mberland nnel	2-B&C	100
	ue Geml	B	100
269. Harlan Blue Buck Coal Co. Wallins Creek Cu		4 70 6	400
270. Munsin Coal CoLayman Blu	nnel	1-B&C 1-B	100 25
271. Schwenzer MinesMolus Ma	ason	1-B	100
272. Molus Coal CoMolus Ha	arlan	1-B	350
Johnson County			
273. Northeast Coal CoWhitehouse No	Name	1.0	900
274, Royal Collieries MineOffutt No	rob. No. 1)	1-B	300 400
275. Ayers Lang Coal CoOffutt Ch	attaroi	1-B&C	100
276. Greasy Creek Coal Co	. 1	1-B	25
277. Northeast Coal Co., No. 2Paintsville No. 278. Northeast Coal Co., No. 3Paintsville No. 278. Northeast Coal Co., No. 3Paintsville No. 278. Northeast Coal Co., No. 3	0. 1	1-B	50 850
279. Greenrock Coal CoRiceville No	), 1	1-B	150
280. Denver Coal Co	. n i	1 70	100 40
281. High Grade Block Coal Co. Benver No. 282. Line Branch Coal Co. Hagerhill No. 283. Northeast Coal Co., No. 1. Paintsville No. 284. Consolidation Coal Co., No. 5. Van Lear Van 285. Consolidation Coal Co., No. 4. Van Lear Van 285. Consolidation Coal Co.	). 1	1-B	60
283 Northeast Coal Co., No. 1Paintsville No.	0. 1	1-B	650
284. Consolidation Coal Co., No. 5Van Lear Va 285. Consolidation Coal Co., No. 4Van Lear No	n Lear'	I-B	425
286. Consolidation Coal Co., No. 3Van Lear No.	). 1	1-B	650 300
287. Consolidation Coal Co., No. 2Van Lear No. 288. Consolidation Coal Co., No. 1Van Lear No.	), 1	1-B	450
288. Consolidation Coal Co., No. 1Van Lear No	), 1	1-B	250

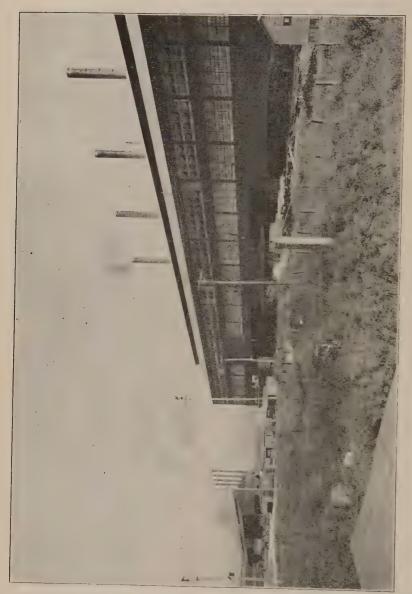
### KNOTT COUNTY

ANOTT COUNTY		
Name of Mining Corporation and Post Office Name of Coal	No. and Kind Coal Seams Operated	Mine Capacity in Tons
289. Wisconsin Coal CoSassafras No. 9		
(Under construction) No. 7	2-B	800
(Under construction) No. 7	2-B	1,000
(Under construction) No. 7 290. Perkins-Bowling Coal Co. Sassafras No. 9 (Under construction) No. 7 291. Knott Coal Co. Sassafras No. 9 (Under construction) No. 7	2-B	1,000
Knox County		
292. Sun Coal Co., No. 1 Flat Lick Straight Crk. 293. Sun Coal Co., No. 2 Flat Lick Straight Crk. 294. Ennis Coal Co. No. 2 Flat Lick Straight Crk. 295. W. & L. Blue Gem Coal Co. Artemus Blue Gem 296. Jackson Coal Mining Co. Artemus Blue Gem 297. Ky. Plue Gem Coal Co. Artemus Blue Gem 297. Ky. Plue Gem Coal Co. Lay Blue Gem 299. Alford Thomas Coal Co. Lay Blue Gem 300. Mark Coal Co. Lay Blue Gem 301. Charles Coal Co. Lay Blue Gem 302. Charles Coal Co. Lay Dean 303. Power Coal Co. Lay Dean 304. New Trosper Dean 305. Carter Coal Co. Trosper Dean 306. Carter Coal Co. Trosper Dean 307. Tway Mining Co. Anchor Dean 308. Carter Coal Co. Warren Dean 309. J. B. Blue Gem Coal Co. Warren Dean 310. Greasy Gap Coal Co. Wheeler Dean 311. Smith Riley Coal Co. Barbourville Blue Gem 312. Richland Creek Coal Co. Barbourville Blue Gem 313. Stansbury Coal Co. Barbourville Blue Gem 314. Huron Coal Co. Barbourville Blue Gem 315. Trace Branch Coal Co. Barbourville Blue Gem 316. Trace Branch Coal Co. Barbourville Blue Gem 317. Kr. Blue Gem Coal Co. Barbourville Blue Gem 318. Maracle Plue Gem Coal Co. Girdler Flue Gem 319. Steel & Alder Coal Co. Girdler Flue Gem 310. Maracle Plue Gem Coal Co. Gray Jellico 320. Richland Coal Co. Gray Jellico	1-B	100
293. Sun Coal Co., No. 2 Flat Lick Straight Crk	1-B	50
294. Ennis Coal Co. Himyar Straight Crk. 295. W. & L. Blue Gem Coal Co. Artemus Blue Gem	1-B	50 25
296. Jackson Coal Mining CoArtemus Dean	1-B	100
297. Ky. Flue Gem Coal CoArtemus Blue Gem	1-B	40
299. Alford Thomas Coal Co. Lay Blue Gem	1-B	20 20
300 Mark Coal Co. Lay Blue Gem	1-B	25 25
301. Charles Coal Co. Lay Dean	1-B	25 100
303. Power Coal Co. Trosper Dean	1-B	250
304. New Trosper Coal Co. Trosper Dean	1-B	400
300. Carter Coal Co	1-B	100 150
307. Tway Mining Co. Anchor Dean	1-B	200
308. Carter Coal Co. Anchor Dean	1-B	150
310. Greasy Gap Coal Co. Wheeler Dean	1-B	300 100
311. Smith Riley Coal Co. Barbourville	1-B	75
312. Richland Creek Coal CoBarbourville Blue Gem	1-B	20
314 Huron Coal Co. Barbourville Blue Gem	1-B     1-B	15 20
315. Pincey Blue Gem Coal CoBarbourville Blue Gem	1-B	15
316. Trace Branch Coal CoBarbourville Blue Gem	1-B	25 20
313. Maracle Blue Gem Coal CoCannon Blue Gem	1-B	20
319. Steel & Alder Coal Co	1-B	20
320. Richland Coal Co	1-B   1-B	200 100
322. Rossland Mining Co. Gray Jellico	î-B	50
319. Steel & Alder Coal Co. Girdler Elue Gem 320. Richland Coal Co. Gray Jellico 321. Turner Jellico Coal Co. Gray Jellico 322. Rossland Mining Co. Gray Jellico 322. Gordon, Miller Coal & Coke Co. Gray Jellico 324. North Jellico Coal Co. Wilton Jellico	1-B	150 400
LAUREL COUNTY	1 1-15	400
295 France Jellico Coal Co Fariston Rive Gem	1-B	75
326. McCarthy Coal CoEast Bernstadt Star	1-B	40
327. Thompson Coal Co. East Bernstadt Altamont	1-B	25 100
325 France Jellico Coal Co. Fariston Blue Gem 326 McCarthy Coal Co. East Bernstadt Star 327 Thompson Coal Co. East Bernstadt Altamont 328 New Diamond Coal Co. Altamont Altamont 329 Pritchard Coal Co. Altamont Altamont 330 McDowell Coal Co. East Bernstadt Altamont 331 Horseshoe Coal Co. East Bernstadt Altamont	1-B	50
330. McDowell Coal Co. East Bernstadt Altamont	1-B	75
331. Horseshoe Coal Co East Bernstadt Altamont	1-B	120 100
331. Horsesnoe Coal Co. East Bernstadt Altamont 232. Beatty Coal Co. East Bernstadt Altamont 333. Standard Coal Co. East Bernstadt Altamont 334. Jewel Coal Co., No. I. Pittsburg Altamont 335. Jewel Coal Co., No. 2. Pittsburg Altamont 336. Floyd Coal Co. Viva Altamont 237. Partia Coal Co. East Bernstadt Altamont 237. Partia Coal Co.	1-B	15
334. Jewel Coal Co., No. 1 Pittsburg Altamont	1-B	75
335. Jewel Coal Co., No. 2Pittsburg Altamont	1-B	75 20
337. Fernie Coal Co. East Bernstadt Altamont	1-B	75

## LAWRENCE COUNTY

377. Barking Coal Co.				
McHenry   2-B   50	Name of Mining Corporation and Post Office	Name of Coal	No. and Kind Coal Seams Operated	Mine Capacity in Tons
April		A o LI o m myr	2-B	50
Addition	339. Torchlight Coal CoTorchlight	Watson	9 70	50
342. The Frankfort Elevator Coal Co.   Frankfort   Beattyville   No. 4   1-B   400	340. Crystal Block Coal CoRichardson F 341. Peach Orchard MinesPeach Orchard F	Rock Branch Peach Orchard	1-B 1-B	75
Add. Huntington By-Product Coal Co. Jenkins Elkhorn	LEE COUNTY			
Add. Huntington By-Product Coal Co. Jenkins Elkhorn	342. The Frankfort Elevator Coal Co.	No. 4	1-B	400
Add. Huntington By-Product Coal Co. Jenkins Elkhorn	Frankfort Beattyville 343 Kv. River Coal & Feed CoBeattyville	No. 4	1-B	50
344. Huntington By-Product Coal Co. Jenkins Elkhorn   1-B   175			'	
245. Elkhorn Collieries Co.	LETCHER COUNTY			
346, Consolidation Coal Corp., Mine 201. Jenkins Elkhorn       1-B       600         347, Consolidation Coal Corp., Mine 202. Jenkins Elkhorn       1-B       600         349, Consolidation Coal Corp., Mine 204. Jenkins Elkhorn       1-B       1, 200         350, Consolidation Coal Corp., Mine 205. Jenkins Elkhorn       1-B       1, 500         351, Consolidation Coal Corp., Mine 205. Jenkins Elkhorn       1-B       1, 500         352, Consolidation Coal Corp., Mines       206. Jenkins Elkhorn       1-B       1, 500         352, Consolidation Coal Corp., Mines       210, 211, 212       Jenkins       210, 211, 212       Jenkins       1-B       1, 800         356, Consolidation Coal Corp., Mine 213. Jenkins Elkhorn       1-B       1, 800       356. Consolidation Coal Corp., Mine 214. Jenkins Elkhorn       1-B       1, 600         356, Consolidation Coal Corp., Mine 213. Jenkins Elkhorn       1-B       1, 500       356. Consolidation Coal Corp., Mine 214. Jenkins Elkhorn       1-B       1, 600         357. Elkhorn Coal Corp., Mines 301, 307. Fleming Elkhorn       1-B       1, 250         358. Elkhorn Coal Corp., Mines 304. Fleming Elkhorn       1-B       1, 250         360. Elkhorn Coal Corp., Mine 303. Fleming Elkhorn       1-B       1, 250         361. Elkhorn Coal Corp., Mine 304. Fleming Elkhorn       1-B       250 <td< td=""><td></td><td></td><td></td><td></td></td<>				
353. Consolidation Coal Corp., Mines   210, 211, 212   214, 215, 216, 217, 217, 217, 218, 219, 211, 212   218, 219, 211, 212   218, 219, 211, 212   218, 219, 211, 212   218, 218, 218, 218, 218, 218, 218, 218,	346. Consolidation Coal Corp., Mine 201 Jenkins E	Elkhorn	1-B	
353. Consolidation Coal Corp., Mines   210, 211, 212   214, 215, 216, 217, 217, 217, 218, 219, 211, 212   218, 219, 211, 212   218, 219, 211, 212   218, 219, 211, 212   218, 218, 218, 218, 218, 218, 218, 218,	347. Consolidation Coal Corp., Mine 202. Jenkins F	Elkhorn	1-B	600
353. Consolidation Coal Corp., Mines   210, 211, 212   214, 215, 216, 217, 217, 217, 218, 219, 211, 212   218, 219, 211, 212   218, 219, 211, 212   218, 219, 211, 212   218, 218, 218, 218, 218, 218, 218, 218,	348. Consolidation Coal Corp., Mine 203. Jenkins F	Elkhorn	1-B	1, 200
353. Consolidation Coal Corp., Mines   210, 211, 212   214, 215, 216, 217, 217, 217, 218, 219, 211, 212   218, 219, 211, 212   218, 219, 211, 212   218, 219, 211, 212   218, 218, 218, 218, 218, 218, 218, 218,	350. Consolidation Coal Corp., Mine 205. Jenkins E	Elkhorn	1-B	1,500
353. Consolidation Coal Corp., Mines   210, 211, 212   214, 215, 216, 217, 217, 217, 218, 219, 211, 212   218, 219, 211, 212   218, 219, 211, 212   218, 219, 211, 212   218, 218, 218, 218, 218, 218, 218, 218,	351. Consolidation Coal Corp., Mine 206. Jenkins I	ElkhornElkhorn	1-B	
Jellico   2-B   300   374. Solner Mining Co   Whitesburg Elkhorn   1-B   200   375. Whitesburg Coal Co   Whitesburg Elkhorn   1-B   300   376. Cowan Creek Coal Co   Licelino. 4 Rider   No. 4   1-B   250   377. Barking Coal Co   Whitesburg Amburgy   1-B   50   378. Consolidated Fuel Co., Jessie Mine Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.	207, 208 Jenkins 353 Consolidation Coal Corp., Mines	Elkhorn	1-B	
Jellico   2-B   300   374. Solner Mining Co   Whitesburg Elkhorn   1-B   200   375. Whitesburg Coal Co   Whitesburg Elkhorn   1-B   300   376. Cowan Creek Coal Co   Licelino. 4 Rider   No. 4   1-B   250   377. Barking Coal Co   Whitesburg Amburgy   1-B   50   378. Consolidated Fuel Co., Jessie Mine Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.	354. Consolidation Coal Corp., Mine 213. Jenkins H	Elkhorn	1-B	1,000
Jellico   2-B   300   374. Solner Mining Co   Whitesburg Elkhorn   1-B   200   375. Whitesburg Coal Co   Whitesburg Elkhorn   1-B   300   376. Cowan Creek Coal Co   Licelino. 4 Rider   No. 4   1-B   250   377. Barking Coal Co   Whitesburg Amburgy   1-B   50   378. Consolidated Fuel Co., Jessie Mine Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.	355. Consolidation Coal Corp., Mine 214. Jenkins I	Elkhorn	1-B	18,000
Jellico   2-B   300   374. Solner Mining Co   Whitesburg Elkhorn   1-B   200   375. Whitesburg Coal Co   Whitesburg Elkhorn   1-B   300   376. Cowan Creek Coal Co   Licelino. 4 Rider   No. 4   1-B   250   377. Barking Coal Co   Whitesburg Amburgy   1-B   50   378. Consolidated Fuel Co., Jessie Mine Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.	357. Elkhorn Coal Corp., Mines, 301, 307. Fleming I	Elkhorn	1-B	1,250
Jellico   2-B   300   374. Solner Mining Co   Whitesburg Elkhorn   1-B   200   375. Whitesburg Coal Co   Whitesburg Elkhorn   1-B   300   376. Cowan Creek Coal Co   Licelino. 4 Rider   No. 4   1-B   250   377. Barking Coal Co   Whitesburg Amburgy   1-B   50   378. Consolidated Fuel Co., Jessie Mine Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.	358. Elkhorn Coal Corp., Mine 302Fleming	Elkhorn	1-B	500
Jellico   2-B   300   374. Solner Mining Co   Whitesburg Elkhorn   1-B   200   375. Whitesburg Coal Co   Whitesburg Elkhorn   1-B   300   376. Cowan Creek Coal Co   Licelino. 4 Rider   No. 4   1-B   250   377. Barking Coal Co   Whitesburg Amburgy   1-B   50   378. Consolidated Fuel Co., Jessie Mine Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.	360. Elkhorn Coal Corp., Mines 305, 306. Fleming 1	ElknornElkhorn	1-B	1. 250
Jellico   2-B   300   374. Solner Mining Co   Whitesburg Elkhorn   1-B   200   375. Whitesburg Coal Co   Whitesburg Elkhorn   1-B   300   376. Cowan Creek Coal Co   Licelino. 4 Rider   No. 4   1-B   250   377. Barking Coal Co   Whitesburg Amburgy   1-B   50   378. Consolidated Fuel Co., Jessie Mine Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.	361. Elkhorn Coal Corp., Mine 303Fleming	Elkhorn	1-B	750
Jellico   2-B   300   374. Solner Mining Co   Whitesburg Elkhorn   1-B   200   375. Whitesburg Coal Co   Whitesburg Elkhorn   1-B   300   376. Cowan Creek Coal Co   Licelino. 4 Rider   No. 4   1-B   250   377. Barking Coal Co   Whitesburg Amburgy   1-B   50   378. Consolidated Fuel Co., Jessie Mine Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.	363. Acme By-Product Coal Co. Fleming	Elkhorn Elkhorn	1-B 1-B	
Jellico   2-B   300   374. Solner Mining Co   Whitesburg Elkhorn   1-B   200   375. Whitesburg Coal Co   Whitesburg Elkhorn   1-B   300   376. Cowan Creek Coal Co   Licelino. 4 Rider   No. 4   1-B   250   377. Barking Coal Co   Whitesburg Amburgy   1-B   50   378. Consolidated Fuel Co., Jessie Mine Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.	364. Logan Elkhorn Coal Corp., No. 2 Seco. I	Elkhorn	1-B	300
Jellico   2-B   300   374. Solner Mining Co   Whitesburg Elkhorn   1-B   200   375. Whitesburg Coal Co   Whitesburg Elkhorn   1-B   300   376. Cowan Creek Coal Co   Licelino. 4 Rider   No. 4   1-B   250   377. Barking Coal Co   Whitesburg Amburgy   1-B   50   378. Consolidated Fuel Co., Jessie Mine Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.	365. Southeast Coal Co., No. 1Secoli	Elkhorn	1-B	
Jellico   2-B   300   374. Solner Mining Co   Whitesburg Elkhorn   1-B   200   375. Whitesburg Coal Co   Whitesburg Elkhorn   1-B   300   376. Cowan Creek Coal Co   Licelino. 4 Rider   No. 4   1-B   250   377. Barking Coal Co   Whitesburg Amburgy   1-B   50   378. Consolidated Fuel Co., Jessie Mine Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.	367. Southeast Coal Co., No. 2 Secol	Elkhorn	1-B	
Jellico   2-B   300   374. Solner Mining Co   Whitesburg Elkhorn   1-B   200   375. Whitesburg Coal Co   Whitesburg Elkhorn   1-B   300   376. Cowan Creek Coal Co   Licelino. 4 Rider   No. 4   1-B   250   377. Barking Coal Co   Whitesburg Amburgy   1-B   50   378. Consolidated Fuel Co., Jessie Mine Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.	368. Elkhorn Junior Coal Co	Elkhorn	1-B	300
Jellico   2-B   300   374. Solner Mining Co   Whitesburg Elkhorn   1-B   200   375. Whitesburg Coal Co   Whitesburg Elkhorn   1-B   300   376. Cowan Creek Coal Co   Licelino. 4 Rider   No. 4   1-B   250   377. Barking Coal Co   Whitesburg Amburgy   1-B   50   378. Consolidated Fuel Co., Jessie Mine Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.	370. Imperial Coal Co. Sergent I	Elkhorn	1-B	300
Jellico   2-B   300   374. Solner Mining Co   Whitesburg Elkhorn   1-B   200   375. Whitesburg Coal Co   Whitesburg Elkhorn   1-B   300   376. Cowan Creek Coal Co   Licelino. 4 Rider   No. 4   1-B   250   377. Barking Coal Co   Whitesburg Amburgy   1-B   50   378. Consolidated Fuel Co., Jessie Mine Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.	371. Mayking Coal Corp. Mayking	Elkhorn	1-B	300
Jellico   2-B   300   374. Solner Mining Co   Whitesburg Elkhorn   1-B   200   375. Whitesburg Coal Co   Whitesburg Elkhorn   1-B   300   376. Cowan Creek Coal Co   Licelino. 4 Rider   No. 4   1-B   250   377. Barking Coal Co   Whitesburg Amburgy   1-B   50   378. Consolidated Fuel Co., Jessie Mine Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   1-B   600   379. Amburgy Coal Co   Dalna Amburgy   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.   379.	572, Elkhorn Hazard Coal Co Whitesburgh	Whitesburg	2-B	300
374. Solner Mining Co.       Whitesburg Elkhorn       1-B       200         375. Whitesburg Coal Co.       Whites No. 4       1-B       300         376. Cowan Creek Coal Co.       IcelNo. 4 Rider       No. 4       1-B       250         377. Barking Coal Co.       Whitesburg Amburgy       1-B       50         378. Consolidated Fuel Co., Jessie Mine Dalna Amburgy       1-B       600         379. Amburgy Coal Co.       Dalna Amburgy       1-B	313. Elkholli Jellico Coal Co Willesburg	NO. 4		300
377. Barking Coal Co. Whitesburg Amburgy 1-B 50 378. Consolidated Fuel Co., Jessie Mine Dalna Amburgy 1-B 600 379. Amburgy Coal Co. Dalna Amburgy	374, Solner Mining Co	Elkhorn	1-B	200
377. Barking Coal Co. Whitesburg Amburgy 1-B 50 378. Consolidated Fuel Co., Jessie Mine Dalna Amburgy 1-B 600 379. Amburgy Coal Co. Dalna Amburgy	376. Cowan Creek Coal Co	No. 4 No. 4 Rider	1-B	300
378. Consolidated Fuel Co., Jessie Mine. Dalnal Amburgy   1-B   379. Amburgy Coal Co.   Dalnal Amburgy   1-B   600   379. Amburgy Coal Co.   Dalnal Amburgy   No. 4   2-B   450   381. Consolidated Fuel Co., Elsie Mine. Dalnal No. 4   1-B   370   382. Caudill Branch Coal Co.   David No. 4   1-B   600   600   1-B   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   600   60	277 Parking Cool Co	No. 4	1-B	250
379. Amburgy Coal Co.       Dalna Amburgy       1-B       600         380. Consolidated Fuel Co., Sarah MineDalna, Amburgy       1-B       450         381. Consolidated Fuel Co., Elsie MineDalna, No. 4       1-B       300         382. Caudill Branch Coal Co.       David No. 4       1-B       600	378, Consolidated Fuel Co. Jessie Mine Dolnal	Amburgy	1-B	50
380. Consolidated Fuel Co., Sarah MineDalnal.Amburgy       1-B       500         381. Consolidated Fuel Co., Elsie MineDalnal.No. 4       1-B       380         382. Caudill Branch Coal Co	379. Amburgy Coal Co. Dalna	Amburgy		
381. Consolidated Fuel Co., Elsie MineDalna, No. 4 1-B 300 12-B 382. Caudill Branch Coal Co	380. Consolidated Fuel Co., Sarah Mine Dalna	No. 4	2-B	500
David No. 4 1-B 600	381. Consolidated Fuel Co., Elsie Mine Dalna	No. 4	1-B	300
	David	No. 4	1-B	600

Name of Mining Corporation and Post Office Name of Coal	No. and Kind Coal Seams Operated	Mine Capacity in Tons
383. Marian Coal Co. Blackey No. 4 384. Rockhouse Coal Co. Blackey No. 4 385. Consolidated Fuel Co. Blackey No. 4 386. Blackey Coal Corp. Blackey No. 4 387. Ulvah Coal Co. Bluefield No. 4 387. Blackwood Coal & Coke Co., Blackwood, Va.	1-B 1-B 1-B 1-B 1-B 1-B	400 200 500 200 200 200 200
McCreary County		
Stearns Coal & Lumber Co., No. 1.Barthel No. 2	1-B 1-B 1-B	700 1,000 800
292. Stearns Coal & Lumber Co., Vamacraw No. 1½	1-B	400
393. Stearns Coal & Lumber Co., No. A  394. Com Argo Coal Co.  Lacoleman No. 2	1-B	800
No. 1½	2-B	400
395. Premier Coal Co. Yamacraw No. 172  (Under construction) No. 1½  396. Paint Cliffs Mines Co. Paint Cliffs No. 2  397. St. Mehiel Coal Co. Paint Cliffs No. 2  (Under construction)	2-B 1-B 1-B	2,000 150 100
(Under construction) 398. Bry-Mac Coal Co. Silerville No. 4 399. Eagle Coal Co. Barren Fork No. 3 400. United States Coal Mining Co. Wyborg No. 3 (?) 401. Tate, Souley, Eret Coal Co. Indian HeadNo. 3 (?) 402. J. D. Erskin Coal Co. Parkers Lake No. 3 (?)	1-B 1-B 1-B 1-B 1-B	300 300 150 100 100
Morgan County		
403. Ky. Block Cahnel Coal Co., No. 20 Cannel City Coal No. 2 Cannel Coal Co., East Prossia Cannel City Coal No. 2	1-C 1-C	150 150
Perry County		
405. Hembro Coal CoHembro No. 8, No. 7,		1=0
405. Hembro Coal Co. Hembro No. 8, No. 7, 400. Baker Coal Co. Hazard No. 4 407. Masons Creek Coal Co. Viper No. 4 408. Clinton Coal Co. Jeff No. 4	3-B   1-B   1-B   1-B	150 200 50 350
(Under construction) 409) Hazard Block Coal Co	1-B	250
(Under construction) 409. Hazard Block Coal Co. Happy No. 4 Under construction) 410. Happy Coal Co. Jeff No. 4	1-B	600
411. Defiance Coal Co. Happy No. 7	1-B	400
(Under construction) 412. Carr Fork Coal Co	3-B 1-B	750 400
414. Kenmont Coal Co	2-B	1.050
(Under construction) 415. Storm King Coal Mining Co. Jeff No. 4 416. Reliance Coal & Coke Glemawr No. 7 417. Diamond Block Coal Co. Diablock No. 4	1-B 1-B 1-B	400 600 500



This view shows the old plant of the American Rolling Mill Co., at Ashland, Ky. It was formerly owned coal,

419. Columbus Mining Co. Christopher No. 4 17-B 420. Ashless Coal Corp., No. 2 Lothair No. 4 17-B 18-B 18-B 18-B 18-B 18-B 18-B 18-B 18	500 600
419. Columbus Mining Co	600
425. McIntosh Coal Co Hazard No. 4 1-B 426. Walker Branch Mining Co Hazard No. 4 1-B 427. Columbus Mining Co., No. 4 Hazard No. 4 1-B 428. Columbus Mining Co., No. 5 Hazard No. 7, No. 5 2-B 1,	150 600 500 730 250 100 150 000 500 500
431. Indian   Head   Coa    Co.   Hazard   No.   4   1-B   432. Trace   Fork   Coa    Co.   Bulan   No.   4   1-B   433. Ajax   Coa    Co.   Bulan   No.   4   1-B   434. Lots   Cre.k   Coa    Co.   Bulan   No.   7   1-B   435. Maynard   Coa    Co.   Heiner   No.   7   1-B   436. Ky. River   Coa    Co.   Whitsett   No.   7   1-B   436. Ky. River   Coa    Co.   Whitsett   No.   7   1-B   437. Midland   Mining   Co.   Tribboy   No.   7   1-B   438. Maynard   Coa    Co.   No.   6   Lennut   No.   7   1-B   449. Maynard   Coa    Co.   No.   6   Lennut   No.   7   1-B   441. Superior   Coa    Co.   No.   7   Lennut   No.   7   1-B   442. Himyar   Coa    Co.   Domino   No.   6   No.   4   2-B   443. Hazard   Jellico   Coa    Co.   Staub   No.   6   1-B   1, 444. First   Creek   Coa    Co.   Blue   Diamond   No.   6   1-B   1, 446. Ky.   Block   Coa    Co.   Blue   Diamond   No.   6   1-B   1, 447.   Crawford   Coa    Corp.   Bonnyman   No.   6   1-B   449. Mitchell-Willis   Coa    Co.   Butterfly   No.   6   1-B   449. Mitchell-Willis   Coa    Co.   Butterfly   No.   6   1-B   450. Black   Joe   Coa    Co.   Butterfly   No.   6   1-B   452. Solar   Coa    Co.   Sumbor   No.   6   1-B   452. Yerkes   Coa    Co.   Yerkes   No.   6   1-B   455. Lincoln   Coa    Co.   Krypton   No.   4   1-B   455. Lincoln   Coa    Co.   Krypton   No.   4   1-B   457. York   Coa    Co.   Krypton   No.   4   1-B   459. Southeast   Coa    Co.   Krypton   No.   4   1-B   459. Southeast   Coa    Co.   Chavies   No.   4   1-B   460. Colvan   Mining   Co.   Chavies   No.   4   Rider   Lentar   Convertion   Coal   Co.   Chavies   No.   4   1-B   461. Coneva   Coal   Co.   Chavies   No.   4   Rider   Lentar   Convertion   Coal   Co.   Chavies   No.   4   Convertion   Coal   Co.   Chavies   No.   4   Coal   Co.   Coal	500 300 5500 350 7500 350 7725 800 000 350 350 250 100 250 100 250 100 250 600 50 600 50 600
462. Verdun Coal Co.       Chavies No. 5       1-B         463. Klenecole Mining Co.       Ulvah No. 4       1-B         464. East Kentucky Coal Co.       Fusonia No. 4       1-B         465. Fort Branch Coal Co.       Fusonia No. 4       1-B	50 100 75 250
PIKE COUNTY	
465. Furnace Coal Mining Co	150 40
467. Christian & Darby Mining Co., Mossy Bottom  468. Mossy Bottom Coal Co. Mossy Bottom Upper Elkhorn  Low. Elkho	75 300
471. Coal Run Mining Co. Keyser Keyser 1-B 472. Coal Run Mining Co. Coal Run Top, Bottom 2-B	350 200 125

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Name of Mining Corporation and Post Office	Name of Coal	No. and Kind Coal Seams Operated	Mine Capacity in Tons
473, Deel Coal Co	Top, Bottom Elkhorn	2-B 1-B	100 150
(Bently Mine) 475. Elkhorn Kanawha Coal CoPraise (Carson Mine)		1-B	. 200
476, Elkhorn Gas Coal Co	Elkhorn No. 1 Auxier No. 2, No. 1 Elswick Low. Elkhorn Lower Mar-	1-B 1-B 2-B 1-B 1-B	200 100 60 200 400
482. McKinney Steel Co., IncWolf Pit	row Bone Low Elkhorn	2-B	250
483. Marrow Bone Mining CoLookout	Low Elkhorn		1,000
	I om Ellrhonn	2-B	500
484. Solvay Coal & Coke CoLookout (Lookout Plant) 485. Solvay Coal & Coke CoLookout	Elkhorn No. 1 Elkhorn No. 2	2-B	450
(Lookout Plant) 485. Solvay Coal & Coke CoLookout (Henry Clay Plant) 486. Solvay Coal & Coke CoLookout (Big Branch Plant) 487. Solvay Coal & Coke CoLookout	Elkhorn No. 1 Elkhorn No. 2		450
		2-B	350
400. Greenough Coar Co	Obber Elymorn		900
489. Manufactures Coal & Coke CoHellier	Low, Elkhorn Upper Elkhorn	2-B	750
490. Winston Elkhorn Coal Co. Kewanee (Winston Creek Mine) 491. McKinney Steel Co. Alka 492. Shelby Coal Co. Shelbiana	Low, Elkhorn  Fedge Creek	2-B   1-B	700 100
492. Shelby Coal CoShelbiana	Upper Elkhorn Low, Elkhorn Upper Elkhorn	2-B 1-B	800 50
493, Winston Elkhorn Coal Co. Kewanee	Low Elkhorn	1 2-B	250
494, Big Hollow Coal Co. Pikeville	I ow Filkhorn	1 9 12	150 900
496. Pond Creek Coal Co., No. 6	Pond Creek	1-B 1-B	600
495. Pond Creek Coal Co., No. 7McVeigh 496. Pond Creek Coal Co., No. 6McVeigh 497. Pond Creek Coal Co., No. 5Pinson Fork 498. Marietta Coal Co	Pond Creek	1-B 1-B 1-B	800 125 600
500. VICTOR COAL COStolle	Alma	0.70	300
501. Pond Creek Coal Co., No. 4. Stone 502. Blake Coal Mining Co. Stone	Pond Creek		600 200
503. Sullivan Pond Creek Coal Co. Shock 504. Triangle Coal Co. Stone	Pond Creek		250
		2-B 1-B	100
505. Pond Creek Coal Co., No. 3. Stone 506. Tierney Mining Co. Stone 507. Sudduth Fuel Co. Stone 508. Mud Lick Coal Co. Sharondale	Pond Creek Pond Creek Pond Creek	1-B 1-B	1,000
509. Sharon Coal & Coke CoSharondale 510. Orinoco Mining CoOrinoco 511. Solvay Coal & Coke CoOrinoco	Pond Creek Pond Creek Pond Creek	1-B 1-B 1-B	150 450 400 800
512. Banner Pond Creek Coal CoOrinoco 513. Carry-On Coal CoToler	Pond Creek	1-B	150
514. Pond Creek Coal Co., No. 1	Pond Creek	2-B 1-B	250 500
514. Pond Creek Coal Co., No. 1. Hardy 515. Pond Creek Coal Co., No. 2 Hardy 516. Bailey Fuel Co. Toler 517. Plack Gem Coal Co. Toler	Pond Creek Pond Creek Pond Creek	1-B 1-B 1-B	500 450 300
			1

Name of Mining Corporation and Post Office	Name of Coal	No. and Kind Coal Seams Operated	Mine Capacity In Tons
518. Leckie Collierics CoAll	ka Thacker		
519. All Bon Coal Corp	Pond Creek	2-B ~	1,000 550
520. Alma Thacker Fuel CoMcCa	rr Thacker,		
	Freeburn		1,000
521. Majestic CollieriesMajest		2-B	500
522. R. H. Elkhorn Coal CorpSelbia: (Under construction)	na Elkhorn No. 3		
(Under construction)	Elkhorn No. 1	3-B 1-B	600 175
523. Buckfield Coal Co	er Low. Elkhorn.	1-B	330
523. Buckfield Coal Co. Yeag 524. Elkhorn Seam Collieries Co. Yeag 525. Ford Elkhorn Mining Co. Robinson Cre 526. J. B. Elkhorn Coal Co. Hildas	ek No. 2, No. 1	2-B	400
526, J. B. EMRIIOTII COAI CO	Low. Elkhorn.	2-B 1-B	550 650
527. Elkhorn & Shelby Creek Coal Co Es 528. Rogers Bros. Coal Co Virg 529. Ky. Block Fuel Co Jonan	rie Upper Elkhorn	1-B	500
			400
530. Ky. Elkhorn By-Product Coal Co. Dort	on Upper Elkhorr	1-B	400
530. Ky. Elkhorn By-Product Coal Co. Dort 531. Funk Coal Co. Sutt 532 Black Diamond By-Product Coal By By-Product Coal	Pond Creek	1-B	150
Co. Williamson, W. V	Ta.   Thacker		225
533. Pond Creek By-Product Co. Williamson, W. V	7a.	1	150
534. West Virginia By-Product Co. Williamson, W. V. 535. Burnwell Coal & Coke Co. Sprigg, W. V.	7a.	1-15	1
535. Burnwell Coal & Coke Co. Sprigg, W. V	/a. Alma  Burnwell	2-B	500
536. Thacker Coal Mining	fTUL lu - m	2-B	400
<ul> <li>536. Thacker Coal Mining         Co. Rose Siding, W. V.          Siding, W. V.         Siding, W. V.         Siding, W. V.         Siding, W. V.         Siding, W. V.         Siding, W.</li></ul>	Thacker		
burn Plant No. 1. Edgarton, W. V	Ta. Freeburn Thacker	2-B	100
burn Plant Nos. 2 & 3. Edgarton, W.	Va. Freeburn	] 2-B	1,100
539. Vulcan Collieriesvulcan, w. v	Alma	n D	700
540. Fall Branch Coal CoChatteroy, W. V.	Pond Creek Va. Thacker	3-B   1-B	1,500
		2-B	700
No. 1 Borderland Coal Corporation, 542. Borderland Coal Corporation,	Wa. Taylor Winefred		
No. 2Borderland, W.	I Hackt	3-B	700
543. Cub Mountain Coal & Coke CoNolan, W.	Winefred		}
(Under construction)	Thacker	3-B	250
Pulaski Cou	NTY		
544. Alpine Collieries CoAlp	oine No. 1 (?)	1-B	1 50
WHITLEY COU			
545 Proctor Coal CoRed A	shi Jellico	1-B	50
546. Proctor Coal Co. Red	Ash Jellico Ash Blue Gem	1-B	50
547. Stein Coal Co	Ash Blue Gem	1-B	18 250
548. Proctor Coal Co			
545. Proctor Coal Co	see JellicoAsh Jellico	1-B	400

Name of Mining Corporation and Post Office Name of Coal good by San	Seams Operated Mine Capacity in Tons
Size   Bon   Jellico   Coal   Co.   Bon   Jellico   Jellico   Size   Bon   Jellico   Jellico   Size   Coal   Co.   Dal Blue   Gem   1-B   Size   High   Up   Coal   Co.   Dal Blue   Gem   1-B   Size   Ellen   Coal   Co.   Dal Blue   Gem   1-B   Size   Coal   Co.   Dal Blue   Gem   1-B   Size   Coal   Co.   Packard   Blue   Gem   1-B   Size   Gem   Size   Coal   Co.   Packard   Jellico   1-B   Size   Gatliff   Coal   Co.   No.   1, No.   2   Gatliff   Jellico   1-B   Size   Gatliff   Coal   Co.   No.   3.   Gatliff   Jellico   1-B   Size   Gatliff   Coal   Co.   No.   3.   Gatliff   Size   Gem   1-B   Size   Gatliff   Coal   Co.   No.   5.   Gatliff   Blue   Gem   1-B   Size   Gatliff   Coal   Co.   No.   5.   Gatliff   Size   Gem   1-B   Gize   Gatliff   Size   Siz	400 25 40 50 50 100 500 700 500 100
565. Drake Blue Gem Coal Co.,	50
566, Drake Blue Gem Coal Co.,   Blue Gem 1-B	75
5c7. Cumberland Oil & Coke Co. Nevisdal Blue Gem 1-B 5c8. Old Mount Morgan Coal Co. Williamsburg Jellico 1-B 5c9. Moss Jellico Coal Co. Warford Jellico 1-B 5c9. New Watts Creek Coal Co. Warford Jellico 1-B 5c9. New Watts Creek Coal Co. Warford Jellico 1-B 5c9. S. Daugherty Coal Co. Jellico, Tenn. Blue Gem 1-B 5c9. S. Daugherty Coal Co. Jellico, Tenn. Blue Gem 1-B 5c9. S. No. 3)	20 100 75 25 50 25
573. Evans Jellico Coal CoJellico, Tenn. Jellico	125
571. Buck Hollow Coal CoJellico, Tenn. Blue Gem 1-B	175

# CHAPTER IX

# THE WESTERN COAL FIELD

Although the first to gain prominence as a large regional coal producer because of its geographic position and low topographic figure, the western coal of Kentucky was destined from the beginning to be eventually superseded by the newer and larger eastern field. The two fundamental causes of this relegation to second place are chiefly geological, (1) restricted area due to ercsion, and (2) lower grade coals due probably to a semi-isolation during Coal Measure times which was induced by that great geologic barrier, the Cincinnati arch.

Despite these facts, however, the western coal field is a very remarkable and valuable one. Its thick and easily operated No. 9 and No. 11 coals, which are of Alleghenv age, are without doubt the equal within their class of any bituminous coals in the east-



Face of No. 11 coal, Nisbett Mine, one mile from Earlington, This mine is owned by the St. Bernard Coal Co. This view shows 80 inches of coal and 2 inches of parting. The roof is shale and the bottom fire clay. The room is 40 E. Sixth entry. 250 feet from the entrance,

ern United States. They form the backbone of the great mining industry of western Kentucky though a number of coals of lesser general significance both higher and lower in the series are operated very successfully. The Louisville and Nashville railroad, the Louisville, Henderson and St. Louis railroad, and the Illinois Central railroad serve this field.

There were all told 149 coal operations in the ten counties comprising the western coal field in 1921. The number of operations in this field is now undoubtedly somewhat larger. As has already been indicated, the most of the coal is mined by shafting methods, though all methods are used at one point or another. Hopkins county heads the list with 36 operations and Daviess and Hancock are at the bottom with one each.

# WESTERN COUNTIES AND OPERATIONS

Country	umber of perations	Rank	Connector	ber of ations	Rank
County  Christian	ZO	∞ Field	County  Muhlenberg	Number Operation	Field
		_			<i>S</i> 2
Daviess	i	9	Ohio	16	4
Hancock	1	10	Union	14	5
Henderson	11	6	Webster	31	3
Hopkins	36	1			
MceLan	5	7	Total 149.		

The western coal field is unique in that it has the largest and the most completely equipped wagon mine in the state. This is the Nicholson Coal Co., operating at Henderson, near the fair grounds. It operates No. 9 coal at a depth of about 180 feet and produces a very large part of the coal used in Henderson and the adjoining countryside. Shaft depths in western Kentucky vary greatly even within short distances. An example of this may be seen at Madisonville where No. 11 coal is mined at a depth of 40 or 50 feet just east of the town. A few miles northeast of this city, due to the rapid dip of the measures, the No. 11 coal is mined by shaft at a depth of about 300 feet.

Although there are nearly three times as many operations in eastern Kentucky as in western Kentucky, the average mine in the western part of the state has a very much larger daily



ST. BERNARD POWER PLANT
This complete power unit is located near Earlington in the Western coal field. It is now furnishing power for seven mines and its capacity can be doubled. It is reported to have cost upwards of a million dollars.

capacity. In the following list the 149 mines have a total daily capacity of 89,190 tons or an average of 606 tons per day. The 574 mines of eastern Kentucky at the same time had a total capacity of 247,265 tons, an average of only 431 tons per mine per day, or a little more than two-thirds of the average capacity of the western Kentucky coal mines. The determination of the name of the coal operated, hereinunder given, is that of the operator, insufficient time and funds being available to obtain this information in any other way. Information here presented is the result of new and original investigations made by the Kentucky Geological Survey in the field during the year 1921.

# WESTERN KENTUCKY COALFIELD.

# CHRISTIAN COUNTY.

Name of Mining Corporation and Post Office Name of Coal Operated Operated Anne	nB.
	in To
	350 300
Daviess County.	
3. Universal Coal CoOwensboro Stray  1-B	75
HANCOCK COUNTY.	
4. Powers Coal Co., Mine No. 2Hawesville No Name 1-13   Not Oper.	
Henderson County.	
6. Clyden Coal Co.         Henderson         Not Oper.           7. Southland Coal Co., No. 1         Henderson No. 9         1-B         7           8 Southland Coal Co., No. 3         Henderson No. 9         1-B         6           9. Canoe Coal Co.         Henderson No. 9         1-B         2           10. Dixie Coal Co.         Spottsville No. 7         1-B         1           11. Archibald Coal Co.         Bluff City No. 7         1-B         1           12. Riverside Coal Co.         Utopia No. 7         1-B         1           13. Pittsburg Coal Co.         Paskett No. 9         1-B         7           14. Vennings Coal Co.         Spottsville No. 9         1-B         7	250 500 500 200 100 150 100 700 200
HOPKINS COUNTY.	
17. Norton Coal Mining Co., No. 2. Nortonville No. 11, No. 12 2-B 12. West Jellico Coal Co., No. 3. Nortonville No. 14	500 800 400 400
20. Stipling Coal Co., Seminole Daniel Boone No. 14	3 <b>0</b> 0 600
92 Dunning & Gordon Coal Co St Charles No 9	150 300 500
26. Carbondale Coal Co	250 700 000 900
29. St. Bernard Coal Co., Arnold No. 9	000
30. St. Bernard Coal Co., Mine No. 9	300
31 St. Bernard Coal Co., Mine No. 9 1-B No. 9 1-B 22. St. Bernard Coal Co., Hecla No. 9 1-B	900
32. St. Bernard Coal Co., Hecla No. 9	800

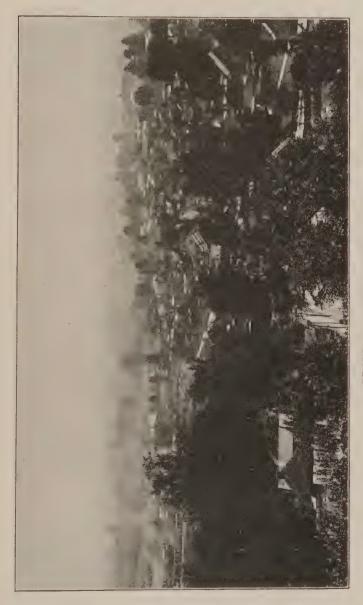


In the left background is the tipple of the Rencky Coal Mine, Madisonville, Ky. The brick building in the foreground is the power plant.

Name of Mining Corporation and Post Office	Name of Coal	No. and Kind Coal Seams Operated	Mine Capacity in Tons
33 St Bernard Coal Co North	No. 9	1-B	2,500
Diamond Mine Earlington 34. Hart Coal Corp., Victoria	No. 11	1-B	1,000
33. St. Bernard Coal Co., North Diamond Mine 34. Hart Coal Corp., Victoria Mine No. 11 St. Hart Coal Corp., Victoria Mine No. 9. Morton 36. Coil Coal Co. Madisonville 37. Sunset Coal Co. Madisonville 38. Grape Vine Coal Co., No. 1. Madisonville 39. Grape Vine Coal Co., No. 2. Madisonville 40. Sunlight Mining Co. Madisonville 41. Pontiac Coal Co., Madisonville 42. Hamlet Mining Co. Madisonville 43. Hart Coal Corp., Kingston Mine Morton 44. Rein cke Coal Mining Co. Madisonville 45. Chickasaw Coal Co. Madisonville 46. Jones Brothers Coal Co. Madisonville 47. Boyce Coal Co. Madisonville 48. Coiltown Mining Co. Madisonville 49. Circle City Coal Co. Madisonville 50. St. Bernard Mining Co. Mrovidence 50. St. Bernard Mining Co. Mannington 51. B. D. Williams Coal Co. Mannington	No. 9	1-B	850
Mine No. 9	No. 11	1-B	1,000
37. Sunset Coal Co. Madisonville	No. 11	1-B 1-B	1,000 900
39. Grape Vine Coal Co., No. 2Madisonville	No. 9	1-B	1,500
41. Pontiac Coal Co. Madisonville	No. 11	1-B	500 500
42. Hamlet Mining CoMadisonville 43. Hart Coal Corp., Kingston MineMorton	No. 9	1-B	1,500
44. Reinricke Coal Mining CoMadisonville	No. 11	1-B 1-B	1,000 $200$
46. Jones Brothers Coal Co. Madisonville	No. 11	. 1-B	150 500
48. Coiltown Mining Co	No. 14, No. 9	2-B	500
49. Circle City Coal CoProvidence 50. St. Bernard Mining Co., Luten	No. 14	. 1-B	500 1,000
Mine Providence 51 B. D. Williams Coal Co. Mannington	Mannington	1-B	300
McLean Count	Υ.		
52. Memphis Coal Co. Island	No. 9	1-B	650
53. White Coal Co. Island 54. Turner Coal Co. Island	No. 9	1-B	350 100
53. White Coal Co. Island 54. Turner Coal Co. Island 55. Reynolds Coal Co. Island 56. Island Block Coal Co. Island	No. 9	1-B	100 300
ov. Island Diock Coal Co		1-1-1	000
3.5			
Muhlenberg Cour	NTY.		
57 Kirk Coal Co. Beech Creek	No. 9	1-B	900
57 Kirk Coal Co. Beech Creek	No. 9	1-B   1-B	900   700
57 Kirk Coal Co Beech Creek	No. 9	1-B   1-B	700 1,200
57 Kirk Coal Co Beech Creek	No. 9	1-B 1-B 1-B 1-B	1,200 300 2,000
57 Kirk Coal Co Beech Creek	No. 9	1-B 1-B 1-B 1-B 1-B	700 1,200 300
57 Kirk Coal Co Beech Creek	No. 9	1-B 1-B 1-B 1-B 1-B 1-B	1, 200 300 2, 000 800 350 700
57 Kirk Coal Co Beech Creek	No. 9	1-B 1-B 1-B 1-B 1-B 1-B 1-B	1, 200 300 2, 000 800 350 700 150
57 Kirk Coal Co Beech Creek	No. 9	1-B 1-B 1-B 1-B 1-B 1-B 1-B 1-B 1-B 1-B	1, 200 30, 2, 000 80, 35, 70, 15, 80, 1, 200
57 Kirk Coal Co Beech Creek	No. 9	1-B   1-B   1-B   1-B   1-B   1-B   1-B   1-B   1-B   1-B	1, 200 300 2, 000 800 350 700
57. Kirk Coal Co	No. 9	1-B   1-B   1-B   1-B   1-B   1-B   1-B   1-B   1-B   1-B	1,200 2,000 800 350 700 150 800 1,200 1,200 1,000
57. Kirk Coal Co	No. 9	1-B   1-B   1-B   1-B   1-B   1-B   1-B   1-B   1-B   1-B	1,200 300 2,000 355 700 1,200 1,200 1,200 1,000
57. Kirk Coal Co	No. 9	1-B   1-B   1-B   1-B   1-B   1-B   1-B   1-B   1-B   1-B	1,200 1,200 2,000 800 355 700 1,200 1,200 1,000
57. Kirk Coal Co	No. 9	1-B	700 1, 200 300 2,000 800 355 700 1,200 1,200 1,000 1,000 1,500 700
57. Kirk Coal Co Beech Creek 58. Beech Creek Coal Co., Monray Mine Beech Creek 59. Beech Creek Coal Co., No. 1.Beech Creek 60. Beech Creek Coal Co., No. 2.Beech Creek 61. W. A. Wickliff Coal Co Browdet 62. Black Diamond Coal Co., No. 2. Drakesbord 63. Thompson Coal Co., No. 1. Drakesbord 64. Black Diamond Coal Co., No. 1. Drakesbord 65. Phoenix Coal Co., Peanut Mine Trams 66. Phoenix Coal Co., Sunrise Mine Trams 67. Rogers Bros. Coal Co Beviet 68. Crescent Coal Co Beviet 69. Gibralta Coal Mining Co., Holt Mine Central City 70. Bevier Coal Co. Central City 71. Madison Coal Corp. Central City 72. Gibralta Coal Mining Co., Brownie Mine Central City 73. Nelson Creek Coal Co. Central City 74. Greenville Coal Co., Martwich	No. 9	1-B	1, 200 300 2, 000 800 850 150 1, 200 1, 200 1, 000 1, 500 700
57. Kirk Coal Co Beech Creek 58. Beech Creek Coal Co., Monray Mine Beech Creek 59. Beech Creek Coal Co., No. 1.Beech Creek 60. Beech Creek Coal Co., No. 2.Beech Creek 61. W. A. Wickliff Coal Co Browdet 62. Black Diamond Coal Co., No. 2. Drakesbord 63. Thompson Coal Co., No. 1. Drakesbord 64. Black Diamond Coal Co., No. 1. Drakesbord 65. Phoenix Coal Co., Peanut Mine Trams 66. Phoenix Coal Co., Sunrise Mine Trams 67. Rogers Bros. Coal Co Beviet 68. Crescent Coal Co Beviet 69. Gibralta Coal Mining Co., Holt Mine Central City 70. Bevier Coal Co. Central City 71. Madison Coal Corp. Central City 72. Gibralta Coal Mining Co., Brownie Mine Central City 73. Nelson Creek Coal Co. Central City 74. Greenville Coal Co., Martwich	No. 9	1-B	1, 200 300 2, 000 800 355 700 1, 200 1, 200 1, 200 1, 000 1, 500 700 1, 100 200 200
57. Kirk Coal Co	No. 9	1-B	1, 200 300 2, 000 800 850 150 1, 200 1, 200 1, 000 1, 500 700

Name of Mining Corporation and Post Office		No. a Kind Seam Oper	Mine Capacity
79. Midland Coal Co. Midlan 80. Hillside Coal Co. Hillsid 81. Wickliff Conners Coal Co. Hillsid 82. Liberty Coal Mining Co. Hillsid 82. Oakland Coal Co. Greenvill 84. Greenville Coal Co., Powderly Mine Powderl	d No. 9	1-B 1-B 1-B 1-B 1-B	1,000 150 150 600 450
Mine Powderl 85. W. G. Duncan Coal Co., Luzerne	y No. 9	1-B	1,500 1,500
82. Oakland Coal Co	e y No. 9	1-B	250 3,000
Mine Grahar 88. Green River Collieries Co. Moorma	n No. 9	1-B	1,500
Ohio County			
89. Kimbley Coal Co. Equality 90. Rockport Coal Co., No. 2 Centertow, 91. Bishop Coal Co. Centertow, 92. Tichenor Coal Co. Centertow, 93. West Hartford Coal Co. Hartfor, 94. Rockport Coal Co., No. 1 Rockport, 95. Ky. Coke Co., Echols Mine Echol 96. Broadway Coal Co. Simmon, 97. Holt Bros. Coal Co., Taylor Mine Beaver Dam Coal Co., Williams Mine Reaver Dam Mine Reaver Dam Mine Reaver Dam	y   No. 11		500 500 250 250 300 700 880 500 600
101. Central Coal & Iron Co	V No. 9	1-B	150 400
03. Jellico Coal Co. Horton 04. Livermore Coal Co. Livermore	No. 4	1-B * 1-B 1-B	175 100 60
Union County			
05. West Ky. Coal Co., No. 9. Sturgis 06. West Ky. Coal Co., No. 2. Sturgis 07. West Ky. Coal Co., No. 1. Sturgis 08. West Ky. Coal Co., No. 10. Sturgis 09. Bell Union Coal Co., Davis Mine. DeKover 10. Town Coal Co. Davis Mine. DeKover 11. Bell Union Coal Co. Curlew 12. West Ky. Coal Co., No. 8. Sturgis 13. Herculese Coal Co. Morganfield 14. Morganfield Coal Mining Co. Morganfield 15. Baxter Coal Co., No. 2. Uniontown 16. Southland Coal Co., No. 2. Uniontown 17. Union Co. Coal & Mining Co. Uniontown 18. Producers Coal Co. Waverly		1-B 1-B 1-B 1-B 1-B 1-B 1-B 1-B 1-B 1-B	800 600 500 300 950 300 600 200 300 300 600
Webster Count	Υ.		
O. Sebree Coal CoSebree (Under construction)	No. 9	1	
(Under construction) 20. St. Bernard Mining Co., Shamrock Providence	No. 11	ſ	2,500
21. Wynn Coal CoProvidence	NO. II	1-B	100

Name of Mining Corporation and	Post Office	Name of Coal	No. and Kind Coal Seams Operated	Mine Capacity
122. Victor Coal Co	Providence Providence Providence Providence	No. 11	1-B 1-B 1-B 1-B	200 350 1,200 300 250 500
128, Pleasant Valley Coal Co. 129, Cox & Baker Coal Co. 130, Leeper Coal Co. 131, Young & Morgan Coal Co. 132, Ruckman Coal Co. 133, Hunter Coal Co. 134, R, & A. Coal Co. 135, Highland Mining Co. 136, Providence Coal Mining Co.,	ProvidenceProvidenceProvidenceProvidenceProvidenceProvidenceProvidenceProvidence	No. 9 No. 9 No. 9 No. 9 No. 9 No. 11 No. 11 No. 11	1-B 1-B 1-B 1-B 1-B 1-B	250 100 300 250 500 150 500 700
No. 3  137. Diamond Coal Co., No. 1  138. Diamond Coal Co., No. 2  139. Diamond Coal Co., No. 3  140. Luton Coal Mining Co.  141. Old Hickory Coal Co.  142. Clifty Consolidated Coal Co.,  143. Clifty Consolidated Coal Co.,  143. Clifty Consolidated Coal Co.,	Providence Providence Providence Providence Providence No. 1Clay No. 2Clay	No. 9	1-B 1-B 1-B 1-B 1-B	500 300 300 150 150 700 50
144. Oyama Coal Co. 145. West Ky. Coal Co., No. 7	Clay Clay Wheatcroft	No. 9 No. 11 No. 11	1-B 1-B 1-B	2,000 500 600 600 350
OPERATIN Eastern Kentucky Coalfield Western Kentucky Coalfield		******************		574 149



This is one of the important coal mining towns of the Western coal field. It is located in southern Webster County, close to the Hopkins County line. During recent years this town and the coal industry of the region adjoining has had a phenomenal growth. The view is to the southeast, PROVIDENCE, KENTUCKY



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# APPENDIX A.

The coal fields of Kentucky are almost entirely mapped by standard U. S. Geological Survey topographic sheets to the scale of 1:62,500 and 1:125,000. This mapping has been executed to a very large extent in co-operation with the Kentucky Geological Survey. The eastern part of Hancock, northeastern Ohio, northwestern Grayson, central eastern Hart, western McCreary, northern Morgan, western Elliott and Carter, eastern Harlan, southeastern Pulaski, and northern Greenup still remain to be completed. This work is now in progress. Any of the following quadrangles, all of which show portions of the coal fields of this state, may be secured for ten cents apiece to cover cost and postage, from the Director of the Kentucky Geological Survey at Frankfort.

- 1. EASTERN KENTUCKY. Cornettsville, Beattyville, London, Estillville, Harold, Hindman, Prestonsburg, Paintsville, Inez, Regina, Mattewan, Williamson, Cumberland Gap, Nolansburg, Salyersville, Troublesome, Harlan, Pikeville, Buckhorn, Williamsburg, Manchester, Kenova, Pound and Whitesburg.
- 2. WESTERN KENTUCKY. Drakesboro, Brownsville, Cub Run, Horse Branch, Dawson Springs, Nortonville, Madisonville, Earlington, Leitchfield. Morganfield, Mammoth Cave, Shawneetown, Providence, Uniontown, Cave-in-Rock, Henderson, Sebree, Owensboro, Newburg, Calhoun, Whitesville, Tell City, Hartford and Central City.



# APPENDIX B. KENTUCKY COAL OPERATORS' ASSOCIATIONS

MR. J. E. JOHNSON, Secretary, Hazard Coal Operators' Association, Lexington, Kentucky.

MR. ED CLAYTON, Secretary, Harlan Coal Operators' Association, Harlan, Kentucky.

MR. R. E. HOWE, Secretary,

South Appalachain Coal Operators' Association,
Holston National Bank Building,
Knoxville, Tennessee.

MR. J. C. REED, Secretary,
West Kentucky Coal Operators' Association,
Starks Building,
Louisville, Kentucky.

MR. C. K. NEEKAMP, Secretary,
Northeast Kentucky Coal Association,
Gaylord Building, Corner 16th and Greenup Avenue,
Ashland, Kentucky.

STATISTICS OF PRODUCTION OF COAL IN KENTUCKY IN 1923. Prepared by U. S. Geol. Survey.

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STATISTICS OF PRODUCTION OF COAL IN KENTUCKY IN 1923—(Continued)

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(a) Includes also loaders and shot firers. Statistics compiled by L. Mann.



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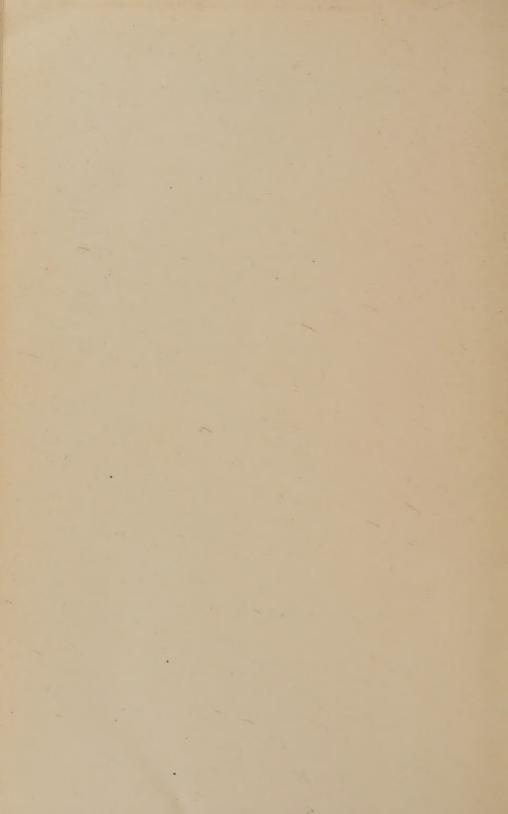
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